1625 N. French Dr., Hobbs, NM 38240 District II 1301 W. Grand Avenue, Artesia, NM 88210

Energy Minerals and Natural Resources

Form C-101 May 27, 2004

 1301 W. Grand Avenue, Artesia, NM 88210

 District III
 Oil Conser

 1000 Rio Brazos Road, Aztec, NM 87410
 1220 South

 District IV
 1220 South

 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

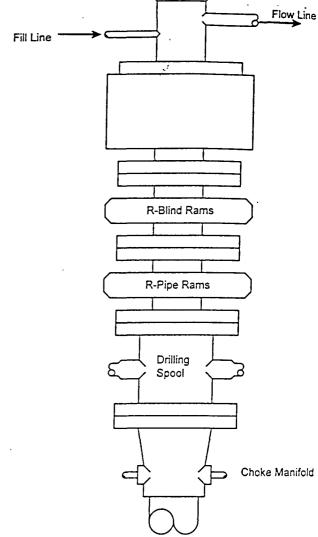
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE													
			Operator Name: ION & PRO			D	-0 4 C	2007	² OGRID Number	24628	9		
3817 NW EXPRESSWAY SUITE 950							DEC 13 2007 API Number 30 -						
OKLAHOMA CITY, OKLAHOMA 73112							OCD-ARTESIA 015-36/23				123		
	ny Code 03271			PTNN	Proper ACLE STA	-					Well	No. 18	
пьрр	A DIID A	PEND_DE	Proposed Pool I LAWARE EA		(30670)			· · · · · · · · · · · · · · · · · · ·	¹⁰ Prope	osed Pool 2			
nekk.	ADUKA	DEND-DE	LAWAKL EA		⁷ Surfac	e Loca	L tion						
UL or lot no.	Section 36	Township 22S	Township Range Lot Idn Fee		dn Feet	from the	om the North South line		Feet from the	East/West line EAST		County EDDY	
				ed Botte	om Hole Loc	ation If	Differer	nt From S					
UL ar lot no.	Section	Township	Range	Lot	-	from the	ì	outh line	Feet from the	East/West line		County	
				Ac	lditional W		ormati						
	Type Code N		12 Well Type Code O		'` Ca ROTA	ble/Rotary RY		1+	Lease Type Code S	S 3		Ground Level Elevation 3120 *	
10 M	ultiple NO	7	17 Proposed Depth	1	· ·	ormation SPRI	NG.	TEACO	Contractor DRILLING			Spud Date	
Depth to Grou		ess tha		Distance	from nearest fr		11	known				s Southwest	
Pit Liner:	Synthetic		s thick Clay	Pit Voli	ıme:bbls	 ;		ng Methed:		IVEL Z	mirre	es Boutilwest	
Closed	-Loop Syst	em 🛛 .					Ecesh \	Vator K	Brine X Diesel O	il-based 🔲	Gas'Air		
			21	Propos	ed Casing	and Ce	ement	Progran	n .				
Hole S	170		ng Sizo		weighttfoot	1	Setting D		Sacks of Ce	ment	E	Estimated TOC	
26",			0"	.53#		<u> </u>	80'		Redi-mix			Surface	
	121"		5/8"		36#		300'±		155 Sx.	······································		ace	
7_7/8''		5	111		7 <u>非</u>	7120		 	6/3 SX.		Surface		
									 				
:: Describe th	Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any, Use additional sheets if necessary.								productive zone				
Describe the b	lowout prev	rention progr	am, if any. Use ac	ditional s	heets if necessa	r.							
												[
					SEE	ATTAC	HED S	HEET					
MSL required to produce													
²³ I hereby certify that the information given above is true and complete to the best							OIL CONSERVATION DIVISION						
of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines . a general permit . or						Approved by: BRYAN G. ARRANT							
an (attached) alternative OCD-approved plan .					+	<u></u>		DISTRICT II			ST		
Printed name: Joe T. Janica 2007. Janica													
Tide. Permit Engineer Approval Date EB 1 4 2008 Expiration Date F								FE					
E-mail Addres	s:joeja	nica@va	lornet.co	m					·			= = \$ \$	
Date: 12/12/07 Phone: 505-391-8503						Condu	ions of A:	eroval Atta	ached []			į	

- 1. Drill a 26" hole to 80'. Set 80' of 20" 53# conductor pipe and cement to wurface with Redi-mix.
- 2. Drill 12½" hole to 300'±. Run and set 300' of 9 5/8" 36# J-55 ST&C CASING. Cement with 160 Sx. of Class "C" cement + 2% CaCl + ½# Flocele/Sx (Yield 1.34) circulate cement to surface.
- 3. Drill 7 7/8" hole to 7120±'. Run and set 7120' of 5½" 17# J-55 ST&C casing. Cement in two stages with the DV Tool at 4000±'. Cement 1st stage with 210 Sx. of Class "C" cement + additives(Yield 2.47). Tail in with 140 Sx of Class "C" cement + additives, (Yield 1.3). Cement 2nd stage with 200 Sx. of Class "C" cement + additives (Yield 2.47). Tail in with 125 Sx. of Class "C" cement + additives (Yield 1.30). Circulate cement to surface.
- 4. Cement volumes on both strings of pipe may have to be re-calculated after the open hole logs have been run and volumes re-calculated from caliper logs.
- 5. Fresh water mud will be used to drill the surface hole and saturated brine water will be used to drill the 7 7/8" hole in order to reduce washing out the salt formation.
- 6. The Bureau of Land Management does not have any records of the presence of $\rm H_2S$ in this area. RKI Exploration & Production, LLC. has drilled wells in this area and have not encountered any $\rm H_2S$ while drilling their wells.

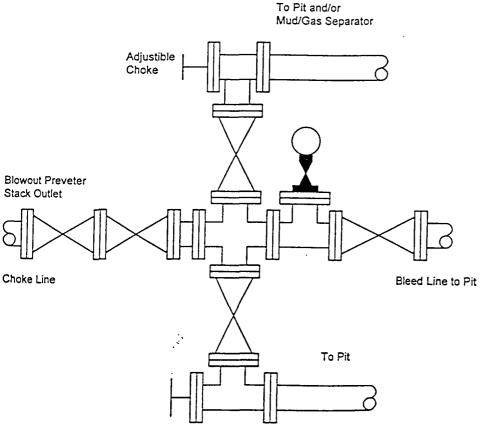
BLOWOUT PREVENTER SYSTEM

3000 PSI



Type 900 SERIES 3000 PSI WP

Choke Manifold Assembly for 5M WP System



Adjustible Choke

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
ļ	30670	HERRADURA BEND-DELAWARE EAS	ST	
Property Code	Prop	Well Number		
303271	PINNAC	PINNACLE STATE		
OGRID No.	Opera	Elevation		
246289	RKI EXPLORATION	N & PRODUCTION	3120'	

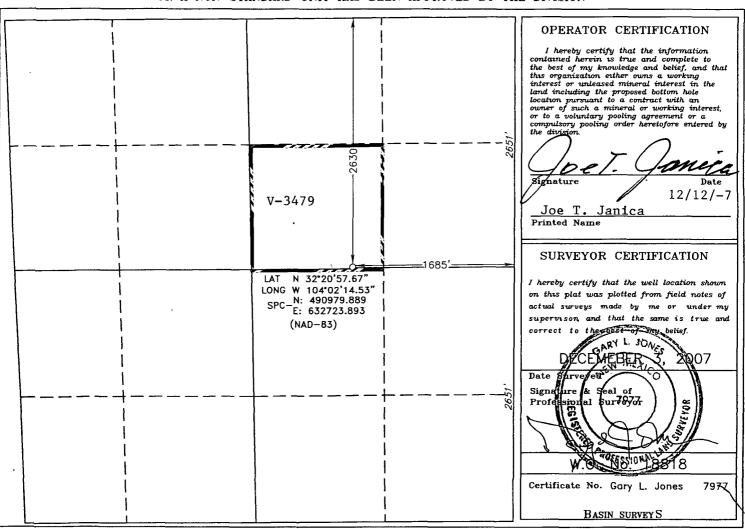
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	36	22 S	28 E		2630	NORTH	1685	EAST	EDDY

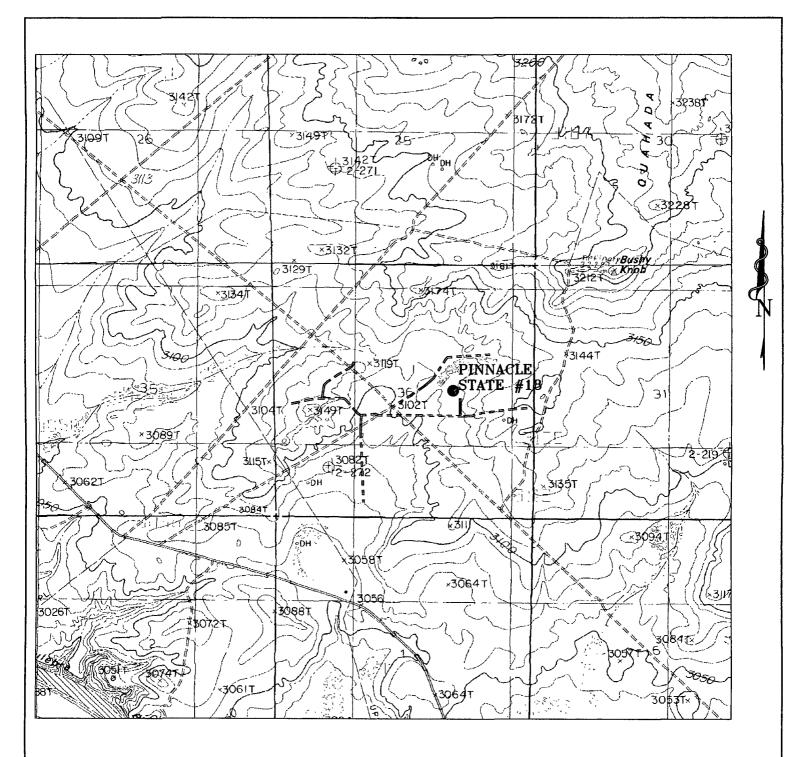
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Act	es Joint o	r Infill Co	nsolidation (Code Or	der No.				
40		1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SECTION 36, TOWNSHIP 22 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO. 150' NORTH OFF SET 3117.5' RKI EXPLORATION & PRODUCTION PINNACLE STATE #18 ELEV. - 3120' 150' WEST OFF SET □ 3115 5' 150' EAST □ OFF SET LAT-N 32°20'57.67" LONG-W 104'02'14.53" (NAD-83) □ 150' SOUTH OFF SET 3118.4' Co. Rd. 605 (US Refinery) 200 0 200 400 FEET DIRECTIONS TO LOCATION: SCALE: 1" = 200'FROM THE JUNCTION OF CO. RD. 605 (US REFINERY RKI EXPLORATION & PRODUCTION RD) AND STATE HWY 31, GO NORTHWEST ON CO. RD. 605 FOR APPROX. 1.9 MILES TO A LEASE ROAD; THENCE NORTHEAST ON LEASE ROAD FOR APPROX. PINNACLE STATE #18 / Well Pad Topo 1.4 MILES TO PROPOSED LEASE ROAD. THE PINNACLE STATE #18 LOCATED 2630' FROM THE NORTH LINE AND 1685' FROM THE EAST LINE OF BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO SECTION 36, TOWNSHIP 22 SOUTH, RANGE 28 EAST, W.O. Number: 18818 Drawn By: K. GOAD N.M.P.M., EDDY COUNTY, NEW MEXICO. Date: 12-04-2007 Sheet Sheets Disk: KJG 18818W.DWG Survey Date: 11-26-2007



PINNACLE STATE #18 Located at 2630' FNL AND 1685' FEL Section 36, Township 22 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

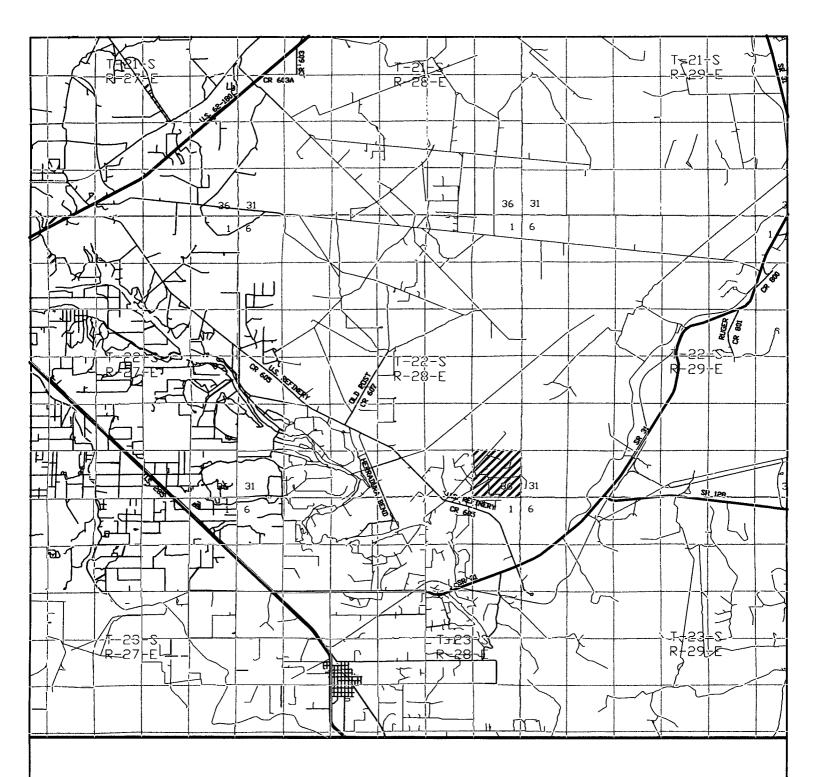
Date: 12-04-2007



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	18818T	
Survey Date:	11-26-2007	
Scale: 1" = 20	000'	

RKI EXPLORATION & PRODUCTION



PINNACLE STATE #18 Located at 2630' FNL and 1685' FEL Section 36, Township 22 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

Date: 12-04-2007



in the oilfield

P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	KJG	18818TR.DWG
Survey Date:	11-	26-2007
Scale: 1" = 2	MILES	

RKI EXPLORATION & PRODUCTION