Subtitit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District 1 ⁻⁴ 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO.
District 11 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-25633 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🛛 FEE 🗌
<u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	ICES AND REPORTS ON WELLS	B-1266 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIE	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	GJ West Coop Unit
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 80
2. Name of Operator COG Operating LLC	/	9. OGRID Number 229137
3. Address of Operator		I 0. Pool name or Wildcat Grayburg Jackson;
550 W. Texas, Suite 1300 Midlan	d, TX 79701	7RVS-QN-G-SA/Empire ;Yeso,East
4. Well Location Unit LetterN	75 feet from the South line ar	nd 2303 feet from the West line
Section21	Township 17S Range 29F	
	I 1. Elevation (Show whether DR, RKB, RT, G	
Pit or Below-grade Tank Application	3885' GR	
	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume bl	bls; Construction Material
12. Check	Appropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON [= <u>==</u>	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB
OTHER:	OTHER: A	Amended Completion
13. Describe proposed or composed of starting any proposed v		uils, and give pertinent dates, including estimated date ons: Attach wellbore diagram of proposed completion
or recompletion. 1-22-91 Perforated from 2774-42	90'	
1-23-91 Acidized perfs 3930-428	· ·	
1-24-91 Acidized perfs 2774-3295 w/4000 gals 10% NE.		
1-25-91 Acidized perfs 3930-4280 w/54,000 gals 40# gel, 32,000 gals 20% NE, 5000 gals 15% NE.		
1-26-91 Frac perfs 2774-3295 w/200,000 gals 40# gel, 500sx 20/40, 1500sx 12/20, 1000sx 8/16 sand. 2-1-91 RIH w/131 joints 2 7/8" J-55 tubing SN @ 4325', RIH w/2 1/2x2x22' pump.		
2-1-71 Kill W/131 Johns 2 7/6 3	-55 tubing 514 (6) 4525, IMI W/2 1/2X2X22 Pu	mp.
I hereby certify that the information	n above is true and complete to the best of my known closed according to MOCD guidelines.	owledge and belief. I further certify that any pit or below- ermit or an (attached) alternative OCD-approved plan
SIGNATURE	TITLE Production Ar	
Kype or print name Diane Kuyker	dall E-mail address: dkuykend	all@conchoresources.com Telephone No. (432) 683-7443
For State Use Only	RECORDS ONLY	\
APPROVED BY:	TITLE	DATE JUL T 7706

Conditions of Approval (if any):