Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals and Natural Resources

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	Control of the last	

Form C-105 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

W	ELL AFI NO.				
:	30-005-63917				
5.	Indicate Type Of	Lease			
	STATE 🔲	FEE	X		
~	State Oil & Con	Loogo N	Ī.	,	

1000 Rio Brazos Rd., A District IV	-			Sa	nta Fe, NN	A 8750)5			6. State (Oil &	Gas Le	ase N	No.	,
1220 S. St. Francis Dr.,										Salar Sa	es as	SKINLE		100 E 5 E	
WELL COM	PLET	ION OR R	ECO/	<i>I</i> PLETIOI	N REPOR	T AND	LOG								
la. Type of Well: OIL WELL [GAS WELL	X	DRY 🗌	OTHER_					7. Lease Na			ļ	it Name	
b. Type of Completion NEW WOR WELL OVE		_{DEEPEN}	PLU BAC	G □ D	IFF. ESVR. D C	THER									
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·					FEB 0	5 20	N8	8. Well No			j		
PARALLEL PETR 3. Address of Operator		1 CORPORAT	ION		<u></u>					0 Pool non	no or W	lildoot			
_					- 50504	e e	CD-A		SIA	9. Pool name or Wildcat WALNUT CREEK-WOLFCAMP CAS POOL					~~~
1004 N BIG SP 4. Well Location	RING	, SULTE 40	Ю, <u>М</u> Ц	DLAND, T	X 79701				L	WALNOT	CREE	V-WOLL	CAMI	CAS E	-CUL
	A	: 760	_ Feet	From The	NOR!	TH	Line a	nd	190) Fee	t From	The _		EAST	Line
Section 8			Tow	nship 15S		Range	25E	_	NM	1PM		CHAVES	s		County
10. Date Spudded	11. D	ate T.D. Reach	ed	12. Date Co	ompl. (Ready t	to Prod.)	13.	Eleva	tions (DF	& RKB, RT	, GR, e	etc)	14. E	lev. Casin	ghead
10-13-2007	1	0-27-2007			<u>l-2007</u>				3539						
15. Total Depth 9070		16. Plug Bac 9015	k T.D.	1	7. If Multiple Many Zon	es?	How	18 I Drille	ntervals ed By	Rotary X	Tools		Cable	Tools	
19. Producing Interval(s), of t		- Top, 1	Bottom, Nam	<u> </u>			1		<u> </u>	20.	Was Dire	ctiona	l Survey l	Made
5290-8962 MD;		-	1,-	,								YES		·	
21. Type Electric and C	Other L	ogs Run								22. Was	Well C	ored		·····	
NO LOGS RUN; M	ND TO	G MAILED	11-27	<u>'-07</u>						NO					<u></u>
23,					ORD (Re			set i							
CASING SIZE	-	WEIGHT LB.	/FT.	DEPT	H SET	HC	LE SIZE		C	EMENTING	3 REC	ORD		AMOUN	T PULLED
8,625	_ 2	24		1437		11			845 S	(150 S	X CIF	C TO			
5,5	1	.7		9070		7.875	5		108583	5SX (105SX CIRC TO PIT)					
													Ш	·	····
													Ш		
24.			LIN	ER RECOI	T			_	25.			G REC	-		
SIZE	TOP		BOTT	OM	SACKS CE	MENT	SCREEN		SIZE	<u> </u>	D	EPTH S	ET	PAC	CKER SET
					ļ				2-	7/8	4	4617			
									L						
26. Perforation record	(interva	al, size, and nu	mber)							ACTURE,					CED
5290-6023, 634	0-69!	53, 7250-7	853,	8080-896	2 MD, 0.4	2"	DEPTH 5290-							<u>ERIAL U</u> 400000	
DIAM, 144 HOLE	S		·		•		3230	<u> </u>		16000 CAL 15% HCL, 400000 LB 20/4 ERADY SAND, 16000 BBL SLICK WATE					
										<u> </u>		<u>D, 10</u>	1		TOTAL VILLE
28.					PRODUC	CTION	V .								
Date First Production 12-04-2007		Product FLOW		hod (Flowing	g, gas lift, pur	mping - S	lize and typ	e pump	p)			Well Stat	us (Pro	od. or Shi	ut-in)
Date of Test 01-27-2008		urs Tested HOURS		hoke Size 18/64	Prod'n Fo Test Perio	va I	Oil - Bbl. 0		Gas - M0	CF W	ater - I	3bl.	Ga	s - Oıl Ra	tio
Flow Tubing Press.		sing Pressure	C	alculated 24- our Rate	Oil - Bbl.		Gas - M	ICF		er - Bbl.		Oil Gravi	ty - Al	PI - <i>(Corr</i> .)
335	40	00	''	ou ruit	0		778		42		- 1				
29. Disposition of Gas		·	vented.	etc.)	1 -		1			Test	Witne	ssed By	1		
PROD	1	The second second	, 1							1 - 30		-			
30. List Attachments				<u> </u>									1		
													į		
31. I hereby ce y lify th					es of this for	m is true	e and com	plete	to the bes	st of my kn	owledg	ge and b	elief		
Signature	16/	4('(<i>(1)</i>)	MI	Print Nam		CAYE M	CORMIC	αк	Title	e SIR PIRO	DO &	REG TE	ECH 1	Date 0	2-04-200

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northeastern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg ESTIMATES CNLY:	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta 2130	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	Т.			
T. Tubb 3134	T. Delaware Sand	T. Todilto	Т.			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo 3874	T.	T. Wingate	Т.			
T. Wolfcamp 4764		T. Chinle	Т.			
T. Penn	T.	T. Permain	T			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
	IMPOR:	TANT WATER SANDS	
Include data on rate of water infle	ow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
			I I

LITHOLOGY RECORD (Attach additional sheet if necessary)

OIL OR GAS

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Li	thology
	[l						