

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-105
Revised June 10, 2003

WELL API NO. 30-005-63917	
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name SMARTY JONES 1525-9				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____									
2. Name of Operator PARALLEL PETROLEUM CORPORATION					8. Well No. 1				
3. Address of Operator 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701					9. Pool name or Wildcat WALNUT CREEK-WOLF CAMP GAS POOL				
4. Well Location Unit Letter A : 760 Feet From The NORTH Line and 190 Feet From The EAST Line Section 8 Township 15S Range 25E NMPM CHAVES County									
10. Date Spudded 10-13-2007		11. Date T.D. Reached 10-27-2007		12. Date Compl. (Ready to Prod.) 12-04-2007		13. Elevations (DF & RKB, RT, GR, etc) GR: 3539		14. Elev. Casinghead	
15. Total Depth 9070		16. Plug Back T.D. 9015		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By X		Rotary Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5290-8962 MD; 4807-7881 TVD								20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run NO LOGS RUN; MUD LOG MAILED 11-27-07								22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8.625		24		1437		11		845 SX (150 SX CIRC TO	
5.5		17		9070		7.875		1085SX (105SX CIRC TO PIT)	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation record (interval, size, and number) 5290-6023, 6340-6953, 7250-7853, 8080-8962 MD, 0.42" DIAM, 144 HOLES									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
5290-8962 MD					16000 GAL 15% HCL, 400000 LB 20/40				
					BRADY SAND, 16000 BBL SLICK WATER				
28. PRODUCTION									
Date First Production 12-04-2007		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING						Well Status (Prod. or Shut-in) PROD	
Date of Test 01-27-2008		Hours Tested 24 HOURS		Choke Size 48/64		Prod'n For Test Period 0		Oil - Bbl. 0	
								Gas - MCF 778	
								Water - Bbl. 42	
								Gas - Oil Ratio	
Flow Tubing Press. 335		Casing Pressure 400		Calculated 24-Hour Rate 0		Oil - Bbl. 0		Gas - MCF 778	
								Water - Bbl. 42	
								Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) PROD								Test Witnessed By	
30. List Attachments									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Kaye Mc Cormick					Printed Name KAYE MC CORMICK				
E-mail address					Title SR PROD & REG TECH Date 02-04-2008				

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from _____ to _____

No. 4, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from _____ to _____ feet

No. 3. from _____ to _____ feet

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology