

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003	WELL API NO. 30-005-63979 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-2495
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR.	7 Lease Name or Unit Agreement Name Biplane Unit 8 Well No. 6 9. Pool name or Wildcat Haystack; Cisco												
FEB 19 2008 OOD-ARTESIA													
2. Name of Operator Yates Petroleum Corporation													
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471													
4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>6S</u> Range <u>27E</u> NMPM <u>Chaves</u> County													
10. Date Spudded 9/28/07	11. Date T.D. Reached 10/15/07	12 Date Compl. (Ready to Prod.) 1/13/08	13. Elevations (DF& RKB, RT, GR, etc.) 3981'GR 3993'KB	14. Elev. Casinghead									
15 Total Depth 6355'	16. Plug Back T D. 6084'	17. If Multiple Compl. How Many Zones?	18. Intervals Rotary Tools Drilled By 120'-6355'	Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 5698'-5712' Cisco				20 Was Directional Survey Made No									
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
16"	Conductor	120'		Redi-mix									
9-5/8"	36#	1114'	14-3/4"	1145 sx (circ)									
5-1/2"	15.5#	6355'	7-7/8"	1360 sx (circ)									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						
					2-7/8"	5582'							
26. Perforation record (interval, size, and number) 6256'-6262' (28) 6134'-6140' (28) 5698'-5712' (60)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6256'-6262'</td> <td>Acidize w/300g 20% IC acid</td> </tr> <tr> <td>6134'-6140'</td> <td>Acidize w/500g 20% IC acid</td> </tr> <tr> <td>5698'-5712'</td> <td>Acidize w/2100g 15% acid and 90 balls Re-acidize w/3000g 20% IC acid</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6256'-6262'	Acidize w/300g 20% IC acid	6134'-6140'	Acidize w/500g 20% IC acid	5698'-5712'	Acidize w/2100g 15% acid and 90 balls Re-acidize w/3000g 20% IC acid
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28. PRODUCTION													
Date First Production 1/14/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing									
Date of Test 1/21/08	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 33								
Flow Tubing Press NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 33	Water - Bbl. 109								
					Oil Gravity - API - (Corr) NA								
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Newlin								
30 List Attachments Logs													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>February 15, 2008</u>									
E-mail Address: <u>tinah@ypcnm.com</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B	
T. Salt		T. Strawn 5802'	T. Kirtland-Fruitland	T. Penn. "C	
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D	
T. Yates 190'		T. Miss 6020'	T. Cliff House	T. Leadville	
T. 7 Rivers 251'		T. Silurian Devonian 6132'	T. Menefee	T. Madison	
T. Queen 746'		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg 996'		T. Montoya	T. Mancos	T. McCracken	
T. San Andres 1196'		T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta 2274'		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota		
T. Blinebry		T. Gr. Wash	T. Morrison		
T. Tubb 3806'		T. Delaware Sand	T. Todilto		
T. Drinkard		T. Bone Springs	T. Entrada		
T. Abo 4427'		T. Penrose 850'	T. Wingate		
T. Wolfcamp 5126'		T. Yeso 2386'	T. Chinle		
T. Wolfcamp B Zone 5200'			T. Permian		
T. Cisco 5663'			T. Penn "A		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology