

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
May 27, 2004

Submit to appropriate District Office

FEB 08 2008
OCD-ARTESIA
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address COG OPERATING LLC 550 W. Texas, Suite 1300 Midland, TX 79701		² OGRID Number 299137
		³ API Number 30-015-30037
⁴ Property Code 23810	⁵ Property Name Mesquite State	⁶ Well No 1
⁹ Proposed Pool 1 Empire; Glorieta-Yeso, East 96610		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no L	Section 20	Township 17S	Range 29E	Lot Idn	Feet from the 1650	North/South line South	Feet from the 330	East/West line West	County Eddy
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code D	¹² Well Type Code O	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3658 KB
¹⁶ Multiple N	¹⁷ Proposed Depth 5425	¹⁸ Formation Yeso	¹⁹ Contractor	²⁰ Spud Date As soon as approved
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit Liner: Synthetic ☐ _____ mils thick Clay ☐ Pit Volume _____ bbls Drilling Method: _____				
Closed-Loop System ☒ Fresh Water ☒ Brine ☐ Diesel/Oil-based ☐ Gas/Air ☐				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8	54.5	145	125	
12-1/4	8-5/8	24	807	425	
7-7/8	5-1/2	15.5	4211	1010	
4-3/4	4	11.3	5425	100	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

See Attachment

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐ , a general permit ☐ , or an (attached) alternative OCD-approved plan ☐ .	OIL CONSERVATION DIVISION	
	Approved by	
	BRYAN G. ARRANT	
	DISTRICT II GEOLOGIST	
	Printed name Kanicia Carrillo	Title
Title Regulatory Analyst	Approval Date FEB 11 2008	Expiration Date FEB 11 2008
E-mail Address kcarrillo@conchoresources.com	Zele	

Date: 2/01/08	Phone: 432-685-4332	Conditions of Approval Attached ☐
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PROCEDURE

1. MIRU pulling unit. POOH laying down rods and pump. Send rods to ICO for inspection. Release TAC and NU BOP. Tag bottom and POOH laying down tubing (need 3-4 joints). Send tubing to Cottons Inspection.
2. PU workstring and TIH w/ bit and scraper. PU cement retainer and TIH.
3. Pump through retainer and set @ 3800'. Pump 300 sx of Class C w/ 2% CaCl₂ + 0.25 celloflake + 3 ppg LCM. Wash up lines and then hesitate down tubing. If no squeeze obtained, over displace 8-10 bbls and repeat.
4. Once squeeze is obtained sting out and reverse out tubing. POOH w/ setting tool.
5. Wait on cement at least 12 hours.
6. PU 4 3/4" workover bit, 20-3 1/2" DC's and 2 7/8" L80 workstring. Drill out shoe and 10' of new hole to 4228' circulating w/ 2% KCl.
7. POOH w/ workover bit. PU 4 3/4" PDC and motor.
8. Drill using varying weights and RPM's to optimize drill rate. TD 4 3/4" hole @ 5425'.
9. Log well according to geology and utilize caliper log for cement volume determinations.
10. TIH and circulate clean. POOH laying down drill string.
11. Run 4" 11.3# ULTFJ casing w/ float shoe and float collar. Locate positive stand off centralizers @ shoe, 5050', 4650' and 4250'. Run DV tool and set @ +/-4200.
12. Cement casing w/ 30% excess volume. Batch mix cement to ensure good cement throughout job. Make sure field blends are tested prior to pumping.
13. Drop DV plug and open stage tool. Circulate cement from top of DV tool out of hole.
14. Pickup 3 1/8" bit and 2 3/8" workstring w/ turned down collars. Drill out DV tool and chase to PBTD. POOH laying down workstring.
15. Prep well for Blinbry frac.

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-30037		² Pool Code 96610	³ Pool Name Empire; Glorieta-Yeso, East
⁴ Property Code 23810	⁵ Property Name Mesquite State		⁶ Well Number 1
⁷ OGRID No. 229137	⁸ Operator Name COG OPERATING LLC		⁹ Elevation 3646

¹⁰ Surface Location

UL or lot no. L	Section 20	Township 17S	Range 29E	Lot Idn	Feet from the 1650	North/South line North	Feet from the 330	East/West line West	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature Kanicia Carrillo Printed Name Regulatory Analyst Title and E-mail Address 02/07/08 Date
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
					Date of Survey Signature and Seal of Professional Surveyor
					Referred Original Survey Certificate Number