Submit Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-25341
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease FEDERAL STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S St Francis Dr, Santa Fe, NM 87505			Federal Lease No. NMLC028731B
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Dodd Federal Unit
	Gas Well Other V	VIW	8. Well Number
2. Name of Operator	oob Energy Corporation	FEB 2 1 20	08 OGRID Number
3. Address of Operator			14049 10. Pool name or Wildcat Gring Jackson SP, O Gring SA
PO Box 22	27, Artesia, NM 88211-0227		Grbg Jackson SR Q Grbg SA
4. Well Location			
	1225feet from the		
Section 15	Township 17S I	Range 29E	NMPM Eddy County
3612' GL Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Г ЈОВ □
OTHER:			nvert to Water Injection Well
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Converted to WIW as follows:			
1/14/08 – POOH w/ pump & rods. NU BOP. POOH & lay down prod tbg. RIH w/ bit, scraper & work string. Tag TD @ 4353'.			
1/15/08 – Set CIBP @ 3518'. Set RTTS @ 3490'. Test CIBP to 1200#. POOH w/ RTTS & tbg. Set cmt rtnr@ 2386'. Sqz perfs @ 2448' – 3408' w/ 400 sx cmt. Failed to reach adequate sqz pressure.			
1/16/08 – Test pump & lines to 4000#. Sqz perfs w/ 400 sx cmt. Press up to 4000#, leaked off to 3800#. Sting out of rtnr.			
1/17/08 – Tag cmt @ 2370'. Drill out cmt & rtnr to 2718'. Circ clean.			
1/18/08 – Drill out cmt to 3408'. Circ clean. Attempt to test sqz. RIH to CIBP @ 3518'. 1/19/08 – Test squeezed perfs to 1200# - OK for 10 min.			
1/21/08 – Sqz csg leak w/ 450 sx cmt.			
1/22/08 - Tag cmt @ 126'. Drill out cmt from 126' - 385'. Test sqz to 1000#. 1/23/08 - Sqz csg leak @ 385' w/ 150 sx cmt.			
1/24/08 – Tag cmt @ 53'. Drill out cmt from 53' – 402'. Test sqz to 500#.			
1/25/08 – Drill out CIBP @ 3518'. RIH to 4378'. POOH w/ work string. Contact Richard Inge w/ OCD regarding pkr test.			
1/29/08 – RIH w/ PC tbg & nickel plated pkr. Set pkr @ 4068'. Test pkr & csg to 300# for 30 min-lost 10#. (See chart attached)			
· · · · · · · · · · · · · · · · · · ·	above is true and complete to	the best of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
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CICLUM TURE A A A A A A	1000		D. 1777 - 2 (2010)
SIGNATURE LOUIS	TITL		stDATE2/20/08
Type or print name For State Use Only Diana Warner Production@marbob.com Telephone No. (575) 748-3303			
APPROVED BY: Conditions of Approval (if any):	/NES TITL	E Completiones	Officel DATE 2/21/08

