

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.

NMNM 02864

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.
NMNM 71016

8. Well Name and No.

POKER LAKE UNIT 170

9 API Well No

30-015-31744

10. Field and Pool, or Exploratory Area
Nash Draw (Delaware)11 County or Parish, State
EDDY
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

FEB 21 2008

OCD-ARTESIA

2. Name of Operator
BEPKO, L.P.3a. Address
P.O. BOX 2760 MIDLAND TX 79702-27603b Phone No (include area code)
(432)683-22774 Location of Well (Footage, Sec., T., R., M., or Survey Description)
2180' FSL & 1980' FWL, UNIT LTR K, SEC 33, T23S,
R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPKO, L.P. respectfully wishes to report the running of a liner in the subject wellbore as follows:

01/15/08: MIRU Lucky Well Service and rack 7780' of 2-3/8" work string.

01/16/08: RIH 5-1/2" Alpha 10-K CIBP & set @ 4220'. PU 5-1/2" Baker Retreivamatic pkr, SN & RIH w/100 jts 2-3/8" workstring. Contact Richard Inge w/ NMOCD of well activity.

01/17/08: RIH w/ remainder of 2-3/8" work string & tag CIBP @ 4220'. PU +/- 10' and set pkr.

01/18/08: RU Bull Rodgers Csg Crew and PU 4-1/2" Ultra Flush guide show and RIH w/ 1 jt 4-1/2" 11.6# Ultra Flush csg, one 4-1/2" Weatherford float collar and 96 jts 4-1/2" Ultra Flush csg. Tag CIBP @ 4220'. RU BJ Services.

01/19/08: Pump 10 bbls FW followed by 30 bbls Class C Cement @ 14.8 ppg and 1.33 yield w/ additives. Flush cement w/ 65 bbls FW and bump plug w/ 3200 psi. Recovered +9 bbls excess cement.

01/21/08: RIH w/ 3-7/8" rotary bit, 3-1/8" drill collars & tag FC @ 4167'. Drill on FC & good cmt to Guide Shoe @ 4211'. Drill on CIBP @ 4220' to fall free. RIH w/ 15 jts 2-3/8" WS to land bit @ 4064'.

01/22/08: RIH w/ 2-3/8" WS, 242 total jts to PBDT @ 7776' FS. Contacted NMOCD of csg integrity test for am.

01/23/08: PU baker 4-1/2" x 2-3/8" Model A3 Lok Set pkr, 3-3/4" x 2-3/8" x 1.812 F profile on/off tool connector & RIH w/129 jts 2-3/8" Seal Tite tbg & land pkr @ 4182'. Displace wellbore w/ 65 bbls 2% KCL w/ BJ pkr fluid. RU chart recorder & press csg to 400 psi for 35 min. No NMOCD witness. Held OK. RD Pump truck and return well to injection.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Signature

Ann Moore

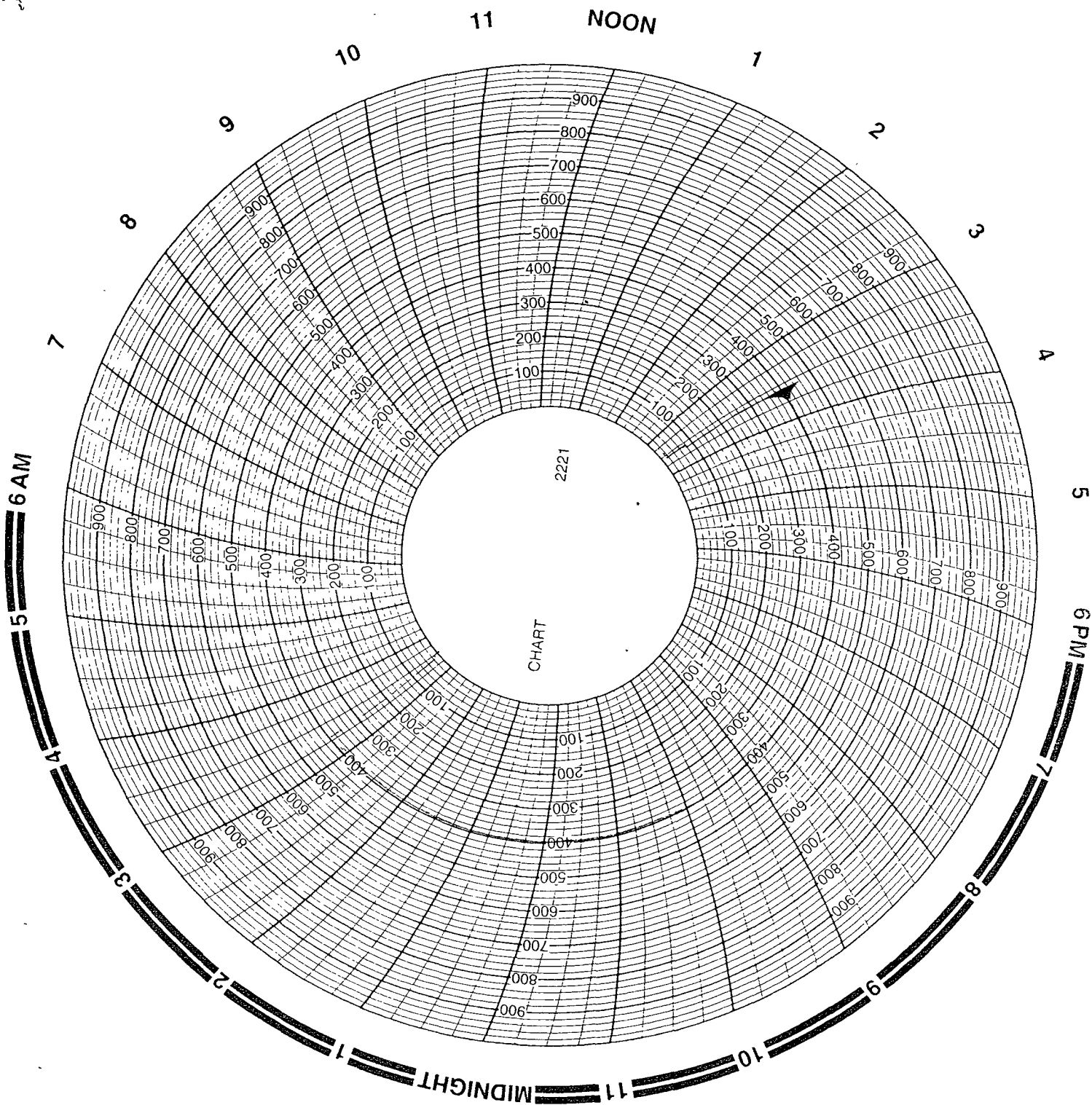
Date 01/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE

ACCEPTED FOR RECORD	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Date	
FEB 18 2008	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Poker Lake
Unit #170
SWD

1/23/08

1 HR Clock

Subing PSI 60

Checking 400 PSI

Good to right

Watson

3:15 PM to 3:45 PM

BEPCO - WTD PRODUCTION

JAN 28 2008

RECEIVED