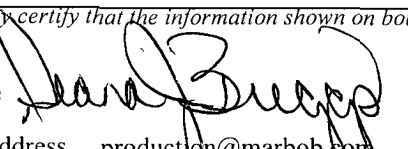


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-35150 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name  <div style="text-align: center; font-size: 2em; font-weight: bold;">S</div> Red Ryder State
2 Name of Operator  <div style="text-align: center;">Marbob Energy Corporation</div>		8 Well No  <div style="text-align: center;">1</div>
3 Address of Operator  <div style="text-align: center;">PO Box 227 Artesia, NM 88211-0227</div>		9. Pool name or Wildcat  <div style="text-align: center;">WC, Delaware</div>
4 Well Location  Unit Letter <u>A</u> <u>1320</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line  Section <u>25</u> Township <u>25S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		
10 Date Spudded 5/31/07	11 Date T D Reached 7/4/07	12. Date Compl (Ready to Prod.) 1/31/08
13 Elevations (DF& RKB, RT, GR, etc ) 3015' GL		14 Elev. Casinghead
15 Total Depth 13230'	16 Plug Back T D 8093'	17 If Multiple Compl How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 13230'
19 Producing Interval(s), of this completion - Top, Bottom, Name 5775' - 5785' Delaware		20 Was Directional Survey Made No
21 Type Electric and Other Logs Run None		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB /FT	DEPTH SET
13 3/8"	48#	355'
9 5/8"	36#	2172'
7"	23#	9513'
4 1/2"	11.6#	13230'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		5858'
26 Perforation record (interval, size, and number) 5775' - 5785' (33 shots)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5775' - 5785' Acdz w/ 500 gal NE Fe 7 1/2% HCl 5775' - 5785' Frac w/ 40176 gal fluid & 701K# proppant
<b>28 PRODUCTION</b>		
Date First Production 2/3/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod or Shut-in) Producing
Date of Test 2/5/08	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 45	Gas - MCF 0
Water - Bbl 357	Gas - Oil Ratio	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
29 Disposition of Gas (Sold, used for fuel, vented, etc ) Sold		Test Witnessed By Raymond Gabaldon
30 List Attachments None		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Diana J. Briggs	Title Production Analyst
E-mail Address production@marbob.com	Date 2/20/08	