

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources	Form C-105 Revised June 10, 2003
	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-005-63943
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. VA-2643

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER RESVR. BACK RESVR.	7. Lease Name or Unit Agreement Name Pigskin State Unit <p style="text-align: right; font-weight: bold;">FEB 05 2008</p>
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2. Name of Operator Yates Petroleum Corporation	8 Well No 1	OCD-ARTESIA
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3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471	9. Pool name or Wildcat Wildcat; Wolfcamp
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4 Well Location					
Unit Letter <u>B</u>	: <u>660</u>	Feet From The <u>North</u>	Line and <u>1650</u>	Feet From The <u>East</u>	Line
Section <u>14</u>	Township <u>12S</u>	Range <u>26E</u>	NMPM	Chaves	County

10. Date Spudded RH 6/29/07 RT 10/20/07	11. Date T.D. Reached 10/30/07	12. Date Compl (Ready to Prod.) 12/21/07	13. Elevations (DF& RKB, RT, GR, etc) 3696'GR 3708'KB	14. Elev. Casinghead
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15. Total Depth 5900'	16. Plug Back T.D. 5857'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 40'-5900'	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 5588'-5698' Wolfcamp	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	40'		Redi-mix	
8-5/8"	24#	1105'	12-1/4"	600 sx (circ)	
4-1/2"	11.6#	5900'	7-7/8"	900 sx (circ)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5478'	

26. Perforation record (interval, size, and number) 5588', 5590', 5610', 5612', 5614', 5622', 5624', 5647', 5656', 5658', 5660', 5674', 5676', 5678', 5690', 5694', 5696', 5698'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5588'-5698'	Acidize w/1500g 15% IC acid and 36 balls
		Re-acidize w/25,000g 15% IC acid

28. PRODUCTION

Date First Production 12/21/07		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 12/21/07	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 18	Water - Bbl 122	Gas - Oil Ratio NA
Flow Tubing Press NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl 22	Gas - MCF 18	Water - Bbl. 122	Oil Gravity - API - (<i>Corr.</i>) NA	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold when connected	Test Witnessed By P. Hanes
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30. List Attachments Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Tina Huerta Printed: _____ Name: Tina Huerta Title: Regulatory Compliance Supervisor Date: January 31, 2008

E-mail Address: tnah@ypcnm.com

TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 11/12/07

WELL NAME AND NUMBER PIGSKIN STATE UNIT # 1
LOCATION CHAVES COUNTY
OPERATOR: YATES PETROLEUM CORP
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>1</u>	<u>147</u>	<u>0.5</u>	<u>2867</u>	<u>3</u>	<u>5860</u>
<u>0.75</u>	<u>335</u>	<u>0.75</u>	<u>3120</u>		
<u>1.25</u>	<u>646</u>	<u>0.75</u>	<u>3468</u>		
<u>1</u>	<u>801</u>	<u>0.25</u>	<u>3814</u>		
<u>0.25</u>	<u>1084</u>	<u>1.5</u>	<u>4190</u>		
<u>0.5</u>	<u>1346</u>	<u>1</u>	<u>4474</u>		
<u>0.75</u>	<u>1917</u>	<u>2</u>	<u>4785</u>		
<u>0.25</u>	<u>2168</u>	<u>2</u>	<u>4882</u>		
<u>1</u>	<u>2422</u>	<u>2.25</u>	<u>5072</u>		
<u>1.5</u>	<u>2708</u>	<u>3</u>	<u>5544</u>		

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 15th DAY OF November, 2007

MY COMMISSION EXPIRES: 08/01/11

[Signature]

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-005-63943		² Pool Code 97670		³ Pool Name Coyote ; Wolfcamp	
⁴ Property Code 36532		⁵ Property Name Pigskin State Unit			⁶ Well Number 1
⁷ OGRID No. 025575		⁸ Operator Name Yates Petroleum Corporation			⁹ Elevation 3696'GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	12S	26E		660	North	1650	East	Chaves

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		N 047	1650' E	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i></p> <p style="text-align: right;">Tina Huerta January 31, 2008</p> <p>Signature Date</p>		
						Printed Name
					<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p>	
					<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor.</p>	
				<p>Certificate Number</p>		