

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P O Box 1980, Hobbs, NM 88240

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, New Mexico 87505

Form C-105
 Revised 1-1-89

WELL API NO 30-015-28265
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-514

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name GJ West Coop Unit
b. Type of Completion NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>Amended Completion</u>	

2. Name of Operator COG Operating LLC	8. Well No. 122
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3. Address of Operator 550 W. Texas, Suite 1300 Midland, TX 79701	9. Pool name or Wildcat Grayburg Jackson ; 7RVS-QN-G-SA/Empire ; Yeso, East
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4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
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10. Date Spudded 12/26/94	11. Date TD Reached 1/7/95	12. Date Compl. (Ready to Prod.) 2/3/95	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead 3575' GR
15. Total Depth 5521	16. Plug Back TD 5391	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2712-3395', G/SA 4049-4371', Yeso			20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run SDL-DSN-SGR-DLL-MSFL			22. Was Well Cored Yes	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	153	17 1/2	225sx	
8 5/8	24	818	12 1/4	525sx	
5 1/2	17	5491	7 7/8	1095sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4428	

26. Perforation record (interval, size, and number) 2712-3395' - 30 holes 4049-4371' - 30 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2712-3395'	See C-103 for detail
	4049-4371'	See C-103 for detail

28. PRODUCTION

Date First Production 2/10/95	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 22' pump	Well Status (Prod. or Shut-in) Producing					
Date of Test 2/11/95	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 72	Water - Bbl 308	Gas - Oil Ratio 1894
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By:
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diane Kuykendall Printed Name Diane Kuykendall Title Production Analyst Date 9/6/2006

