

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA  
S

FORM APPROVED  
OMB NO 1004-0137  
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No LC-057798	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6 If Indian, Allottee or Tribe Name	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No	
3. Address <b>20 North Broadway, Oklahoma City, OK 73102-8260</b>		8 Lease Name and Well No <b>Logan 35 Federal 5</b>	
3a. Phone No. (include area code) (405) 552-8198		9. APT Well No. <b>30-015-30476- 30475</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>2210 FSL 1950 FWL Unit K</b> At top prod Interval reported below <b>FEB 26 2008</b> <b>OCD-ARTESIA</b> At total Depth		10 Field and Pool, or Exploratory <b>San Andres</b>	
14. Date Spudded <b>12/27/2000</b>		11 Sec, T, R, M, on Block and Survey or Area <b>35 17S 27E</b>	
15 Date TD Reached <b>1/3/2001</b>		12 County or Parish 13 State <b>Eddy NM</b>	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>5/2/07 PB</b>		17 Elevations (DR, RKB, RT, GL)* <b>3622' GL</b>	
18 Total Depth: MD <b>3800'</b> TVD		20. Depth Bridge Plug Set. MD TVD	
19. Plug Back TD MD <b>3011'</b> TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)			

Originals previously sent with completion report

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#		1142'		100 sx H, 350 sx 35:65, 200 C		0	
7 7/8"	5 1/2"	15.5#		3795'		250 35:65, 625 50:50		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2934'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Yeso	3061'	3274'	3061'-3274'	0.4	25	Below RBP
B) San Andres	1989'	2922'	1989'-2922'	0.4	43	Producing
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3061'-3274'	Acidize with 2000 gallons 15% NeFe; FRac with 5000 # 100 mesh sand + 49,000 # 20/40 Brady sand + 11,000 # CRC sand
1989'-2922'	Acidize with 3000 gallons 15% HCl; Frac with 333,000 gals Aqua Frac 1000 + 146,750 # 100% Brown 20/40 sand + 97,950 # 100% 16/30 Siberprop.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5/2/2007	6/1/2007	24	→	94	260	212			Pumping
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	94	260	212	2766.0		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on reverse side)

LES BABYAK  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Bowers	689'
				Queen	886'
				Grayburg	1306'
				Premier	1578'
				San Andres	1618'
				Glorieta	2960'
				Yeso	3040'

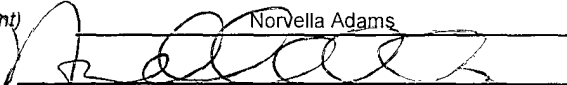
32 Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Norvella Adams

Signature 

Title Senior Staff Engineering Technician

Date 1/8/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

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