	New Mexico	Form C-103
Office Energy, Minerals a	nd Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs. NM 87240		WELL API NO.
	ATION DIVISION	30-015-24568 5. Indicate Type of Lease
District.III 1220 South	St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa F District LY	e, NM 87505	STATE FEE
1220 S St Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: South Boyd 27
1. Type of Well: Oil Well X Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
Nearburg Producing Company		015742
3. Address of Operator		10. Pool name or Wildcat
3300 N A St., Bldg 2, Ste 120, Midland, TX 79	9705	Dagger Draw: Upper Penn, North
4. Well Location		
Unit Letter F: 1980 feet from the	North line and	1980 feet from the West line
	19S Range 25E	NMPM Eddy County
11. Elevation (Show	whether DR, RKB, RT, GR, 6 3455	etc.)
Pit or Below-grade Tank Application or Closure	3433	· · · · · · · · · · · · · · · · · · ·
la contraction of the contractio	pareet fresh water well D	ictance from nearest surface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
THE DRICK THICKNESS INIT DELOW-GRADE TAUK	. volume	non transition
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:	OTHER:	
 Describe proposed or completed operations. (Clearly st. of starting any proposed work). SEE RULE 1103. For or recompletion. 		
NPC requests to plug the subject well per th	e attached procedure.	
, , , , , , , , , , , , , , , , , , ,		
1		
I hereby certify that the information above is true and comple grade tank has been/will be constituted or closed according to NMOCI		
		ion Analyst DATE ON
SIGNATURE SIGNATURE	E-mail address:	sjordan@nearburg.com
Type or print name Sarah Jordan	A ALIGIA WORLDOO	Telephone No. 432/686-8235
For State Use Only	Gerry G	EFD a a
APPROVED BY Olly	TITLE Complian	uye FEB. 2 6 2008
Conditions of Approval if any:	CUITPIIC	INA CHILL



February 26, 2008

FAX#: (432) 687-4130

Nearburg Producing Company 3300 North "A" Street Building 2, Suite 120 Midland, TX 79705

Attn: TIM SPEER

RE: SOUTH BOYD 27 #1

Eddy, NM

Dear Tim:

(1) M.J. R.U.

6896

- (2) N.D. W.H. N.U. B.O.P
- (3) R.I.H. tbg. Tag C.I.B.P. Circulate hole with M.L.F.
- (4) Spot 20 sx. cmt. Std. back 6,200'.
- (5) N.D. B.O.P. 100 wellhead. Weld on P.N.
- (6) Cut & pull 6,200'. 4 1/2" csg.
- (7) R.I.H. tbg. 6,250°. Spot 30 sx. cmt. W.O.C. & tag.
- (8) P.U.H. 4,250'. Spot 40 sx. cmt.
- (9) P.U.H. 2,250'. Spot 40 sx. cmt.
- (10) P.U.H. 1,370'. Spot 45 sx. cmt. W.O.C. & tag.
- (11) P.U.H. 373'. Spot 45 sx. cmt. W.O.C. & tag.
- (12) 10 sx. to surface
- (13) R.D. M.O.

Estimate: \$39,032.00

Estimate will expire 90 days from February 26, 2008.

Basic Energy Services will furnish the workstring.

All fluids "hauled off" will be charged to Nearburg Producing. Fluid Disposal will be furnished by Nearburg Producing.

***** NOTE ***** On any additional rig time a \$4.00/hour insurance surcharge will be charged.