

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources Inc.

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)
432 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1980' FSL & 1980' FEL, U/L O
Sec 20, T26S, R31E**

5. Lease Serial No.

NM0437880

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Phantom Draw Fed 3
Unit**

9. API Well No.

30-015-31131

10. Field and Pool, or Exploratory Area
Ross Draw (Wolfcamp)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/25/07 Established injection rate down 7" X 9-5/8" annulus. Cemented annulus w/ 600 sx cement.

10/29/07 MIRU to properly TA well. Pressure tested 7" X 9-5/8" annulus to 2500 psi.
Tested 7" casing to 6000 psi.

11/03/07 Nipped up 7-1/16" 15000 psi BOP and choke manifold. Ran bit and tagged TOC at 2602'.
Move out pulling unit and rig up HES stand alone 7-1/16" 15000 psi snubbing unit.
Pressured 7" X 9-5/8" annulus with 1100 psi. Drilled cement from 2602' to CIBP at 2625'.
Drilled CIBP holding 6000 psi back pressure. Back pressure dropped to 4500 psi.
Circulated hole clean with 10.0 ppg brine. Back pressure dropped to 300 psi. Stripped in hole to 3317'. Bled annulus pressure to zero and shut the well in for the night.

11/04/07 Annulus pressure increased overnight to 4500 psi. Bled annulus pressure from 4500 psi to 0 psi. No fluid recovered. Very slight gas blow. Rigged down HES snubbing unit.

11/05/07 Moved in and rigged up pulling unit.

11/06/07 Stripped in hole with bit. Tagged solid at 12496'.

11/07/07 Circulated and loaded hole with 10.0 ppg brine. Still had slight blow on casing side.

11/08/07 Pulled out of hole with drill pipe and bit.

11/13/07 Lubricated packer with pump out plug in hole on wireline. Packer stopped and set at 9941'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date **1/17/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

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11/14/07 Pulled out of hole with workstring.

11/15/07 Ran in hole with production tubing. Latched onto packer and nipples up tree. Sheared pump off plug in packer and attempted to flow well.

11/17/07 Tubing pressure bled to 0 psi with a slight gas blow. Not enough gas to measure.

11/19/07 Shut well in and monitor shut in tubing pressure.

11/26/07 SITP is 7700 psi (167 hrs), SICP is 1100 psi. Blew tubing pressure down to zero with a slight gas blow. Loaded tubing with 10.1 ppg brine.

11/27/07 Released packer and ran packer in the hole on tubing. Set packer at 12320'.

11/30/07 Set a wireline magna range bridge plug in the pup joint below the packer. Pulled out of the hole with the production tubing.

12/04/07 Ran workstring to top of packer at 12314'. Spotted cement plug with 300 sx of cement. Estimated plug from 12310' to 10676'.

12/06/07 Wait on cement. Tagged top of cement plug at 11133'. Witnessed by Robert Hoskinson - BLM.

12/07/07 Circulated 10.1 ppg brine around. Spotted cement plug with 100 sx of cement.

Estimated plug from 11129' to 10580'. Plug setting witnessed by Robert Hoskinson - BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

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FEB 25 2008

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12/10/07 Wait on cement. Tagged top of cement plug at 10806'.

Tested casing and plug with 2000 psi. Chart for 30 minutes. Chart attached.

Witnessed by Roy "Kent" Cafall - BLM.

12/11/07 Made bit and scraper trip to 10791'.

12/12/07 Set packer with pump out plug at 10770'.

12/13/07 Dump bailed cement on packer from 10763' to 10733'.

Nipped up dry hole tree. Well is TA.

Request TA authority to hole wellbore for possible recompletion attempt to Bone Spring.

APPROVED

FEB 15 2008

LES BABYAK
PETROLEUM ENGINEERSEE ATTACHED FOR
CONDITIONS OF APPROVALAfter 5/15/08 the well must be online
or plans to P & A must be submitted.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date 1/17/08

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5 6 AM

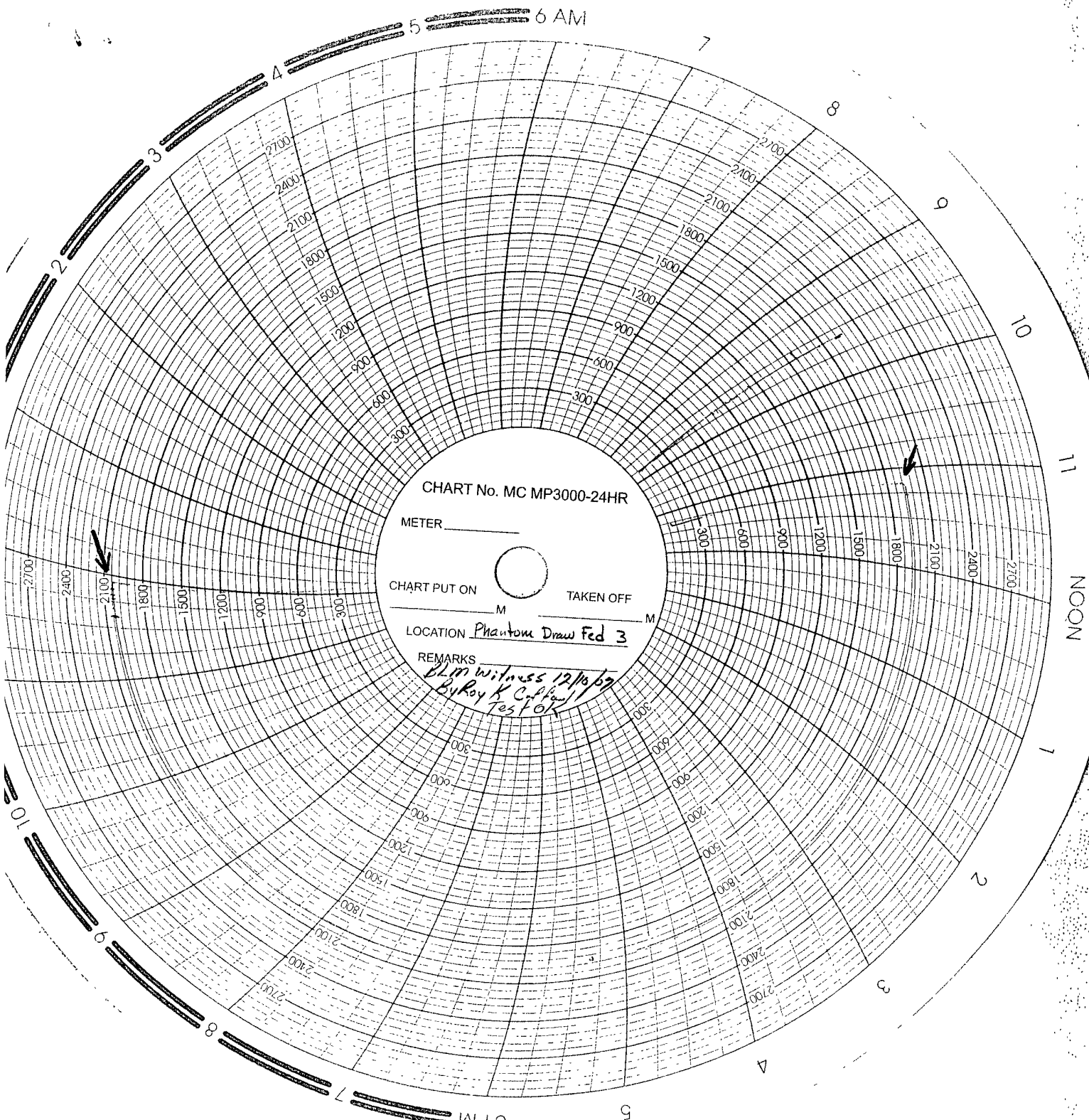


CHART No. MC MP3000-24HR

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION Phantom Draw Fed 3

REMARKS

*BLM witness 12/10/67
By Roy K. Craft
Test OK*

11
NOON

6 PM



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220
Tel. (505) 234-597
Fax (505) 234-5927



February 15, 2008

EOG Resources Inc.
P.O.Box 2267
Midland, TX. 79702

RE: Phantom Draw Fed 3 Unit

Gentlemen:

Our records indicate that the above well is Shut-in (SI) or Temporarily Abandoned (TA). The Bureau of Land Management (BLM) and Minerals Management Service (MMS) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. The definition of a temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have value as a service completion. According to our records the well referenced above has been shut-in for 6 months or longer. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notices are being Approved with the following Condition. You need to submit a plan for these wells within 90 days and do one of the following:

1. Return the well to production or beneficial use.
2. Submit notice of intent to plug and abandon.

Corrective Action to be Completed as follows:

If you decide to **plug and abandon** the well, submit a Sundry Notice (form 3160-5, original and 5 copies) describe the proposed plugging program.

If you decide to **return the well to production**, submit a Sundry Notice (form 3160-5, original and 5 copies) of intent. Include the date you anticipated the well being placed back in service. 43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed. Notification may be by letter or Sundry Notice, or orally followed by letter or Sundry Notice.

If the well is to be used for **beneficial purposes**, submit a Sundry Notice (Form 3160-5, original and 5 copies) include information concerning future use. A brief description of your proposed plans and economic feasibility and an anticipated date for placing the well in beneficial use will suffice. Beneficial use includes, but is not limited to, recompletion to other horizons, conversion to injection for secondary or enhanced recovery, and salt-water disposal or injection.