Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District 1</u> Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avg. Arteria NM 88210 OIL CONSERVATION DIVISION	30-005-62798
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fo, NIM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	LG-7426
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Ma Drida Chata
PROPOSALS.)	McBride State 8. Well Number
1. Type of Well: Oil Well Gas Well Other	#3
2. Name of Operator	9. OGRID Number
Hanson Operating Company, Inc. FEB 2 2 2008	009974
3. Address of Operator P. O. Box 1515, Roswell, NM 88202-1515 OCD-ARTESIA	10. Pool name or Wildcat Diablo Wolfcamp
4. Well Location	Biable Wellcamp
Unit Letter G: 1675 feet from the North line and 2310 feet from the East line	
Section 28 Township 10 South Range 27 East	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
3810 GR Pit or Below-grade Tank Application □ or Closure ⊠	
Pit type Workover Depth to Groundwater >100' Distance from nearest fresh water well >200' Distance from nearest surface water >1000'	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 25 bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	RILLING OPNS. □ P AND A ⊠
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
04/23/2007: Set CIBP at 5500' with 35' cement cap. ND BOP. Run in hole with tubing. Wait on approval to plug and abandon.	
04/30/2007: Rig up wireline. NU BOP. Pull out of hole with tubing. Circulate hole with 225 barrels gelled brine. Pull out	
of hole with tubing to 4758'. Pump 50 barrels of gelled brine in hole. Set Plug #1	
cement. WOC for 4 hours. Tag top of cement at 4598'. Pump 50 barrels of gelle 2625' with 25 sack Class "C" cement. WOC for 4 hours. Tag top of cement at 24	
Plug #3 at 870' - 970' with 25 sacks Class "C" cement. WOC for 4 hours. Tag to	p of cement at 821'. Pump 20 barrels of
gelled brine. Set Surface Plug at 60' to surface with 25 sacks cement. Pull out of hole. Shut down. RDMO. Well Plugged and Abandoned.	
05/04/2007: Cut off casing. Empty pit. Pull and dispose of liner. Close pit. Clean and level location. Prep to install Dry	
Hole Marker.	
Witnessed by Phil Hawkins with OCD Artesia.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\) or an (attached) alternative OCD-approved plan \(\sigma\).	
SIGNATURE Carol J. Smith TITLE Production Analyst DATE 2/21/2008	
Type or print name Carol J Smith E-mail address: hanson@dfr	
For State Use Only Approved for plugging	of well bore only.
APPROVED BY: TITLE Liability under bond is of C-103 (Subsequent F	retained pending receipt leport of Well Plugging) DATE FEB 2 2 2008
Conditions of Approval (if any): which may be found at	OCD Web Page under
DISTRICT II GEOLOGIST Forms, www.cmmrd.stat	e.iim.us/oca.

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