## FEB 2 2 2008 OCD-ARTESIA

Submit 2 Conice To Appropriate District		OCD-	ARTESIA E GLOS
Submit 2 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	rai Resources	October 25, 2007 ELL API NO.
1625 N, French Dr., Hobbs, NM 88240 District II	OH CONCERNATION	\	30-015-00239
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION	1.5	Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	icis Dr	STATE 📗 FEE 🔀
District IV	Santa Fe, NM 8'	7505 6.	State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICE:	S AND REPORTS ON WELLS	7	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL			Detise Frame of Onit Figreement Frame
DIFFERENT RESERVOIR USE "APPLICATION OF A LC.)	ION FOR PERMIT" (FORM C-101) FO	DR SUCH	nix + Curtis
PROPOSALS)  1 Type of Well: Oil Well Ga	s Well w Other, PA	8.	Well Number
2 Name of Operator	Maria Maria IV	9	OGRID Number
Yates Petroleum Corp	oration		025575
3 Address of Operator	orac Ton	10.	Pool name or Wildcat
105 S. 4th Street, A	rtesia, NM 88210		Dayton Abo
4. Well Location			Day MILLIND
_	feet from the N line and	60 feet from the 14/1	inc
	185 Range 26E NMPN		
Section 20 Township	1. Elevation (Show whether DR	RKB. RT. GR. etc.)	ACCEPTED FOR RECORD
	(**************************************	,,,,	
12. Check Appropriate Box to Ir	ndicate Nature of Notice, R	eport or Other Data	Description of the second of t
			FFR 2.5 2008
NOTICE OF INTE			NUENT REPORT OF:
<u></u>	LUG AND ABANDON	REMEDIAL WORK	Gerry Tuye, Deputy then has in a
	HANGE PLANS	COMMENCE DRILLIN	G OPNEUD-DIETARE H ARTESTA
PULL OR ALTER CASING M	IULTIPLE COMPL	CASING/CEMENT JOI	3 📙
OTHER:   Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. <u>All</u> INFORMATION HAS BEEN WELDED OR			
			AS BEEN WELDED OR
PERMANENTLY STAMPE	DON THE MARKER'S SUR	FACE.	
The location has been leveled as ne	arly as possible to original grou	nd contour and has been	cleared of all junk, trash, flow lines and
other production equipment			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines.			
When all work has been completed, retu			
inspection has to be made to a P&A loca	ition because it does not meet the	ie criteria above, a penali	y may be assessed
SIGNATURE 100 (0 M	דודו ב	Perrius Essa	DATE 2 21 28
DIGINATURE J SONG O	111LC	LOUDE TOKEN	DATE 4-21-00
SIGNATURE 1500 (C)  TYPE OR PRINT NAME GOLLEGE For State Has Only	. A. Deguiz De E-MAIL:		PHONE575-748-1471
For State Use Only			

ADDOONED DV. TITLE