Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-35150
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
District IV	Santa Fe, l	VM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Red Ryder State
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other FEB 2 2 2008			8. Well Number
2. Name of Operator		OCD-ARTESIA	9. OGRID Number
3. Address of Operator	oob Energy Corporation		14049 10. Pool name or Wildcat
PO Box 227, Artesia, NM 88211-0227			WC; Delaware
4. Well Location			
	1320feet from the _		
Section 25	Township 25S	Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3015' GL			
Pit or Below-grade Tank Application 🔲 o	r Closure 🗌		Parallel control and a series of a control con
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON [REMEDIAL WOR	BSEQUENT REPORT OF: RK □ ALTERING CASING □ RILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL (☐ CASING/CEMEN	IT JOB
OTHER.		OTHER: Re	ecompletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Recompleted in the Delaware zone as follows:			
1/23/08 – Set CIBP + 35' cmt @ 8128'. 1/24/08 – Perf the Delaware 1 @ 5775' – 5785' (33 shots). Acdz w/ 500 gal NE Fe 7 ½% HCl acid.			
1/28/08 – Frac w/ 40176 gal fluid & 701K# proppant. AIR 24.5 BPM. AIP 709#.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE SIGNATURE	Dueyof TIT	TLEProduction Analy	ystDATE2/20/08
Type or print name For State Use Only FOR RE	E-mail address: p	roduction@marbob.com	Telephone No. (575) 748-3303 FEB.2 2.2008
APPROVED BY:			
Conditions of Approval (if any):	11.	rle	DATE