

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	150' FNL 660' FEL A SEC 5 T23S R31E BHL: 330' FNL 660' FEL PP: P 650' FNL660' FEL		

5. Lease Serial No	NM-81953
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	North Pure Gold 5 Federal 1H
9. API Well No.	30-015-35761
10. Field and Pool, or Exploratory	Los Medanos; Delaware
11. County or Parish State	Eddy NM


12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/10/07 - MIRU Key Well Service. NU BOP. TOL @ 7606' KB. PBD @ 12396' KB. CHC w/ KCL wtr. Test csg to 4500#.
11/14/07 - TIH w/ Baker Atlas perf Brushy Canyon 10625-27, 11206-08, 11786-88 and 12366-68 @ 6 spf: total 48 holes.
11/15/07 - RU BJ w/ 500 gals rust buster. Spot 1200 gals 7 1/2% NEFE acid from 10554-12396. Set pkr @ 10526' MD. Test to 7000#. Spot 7 1/2% NEFE acid w/ 96 BS. Acidize Brushy Canyon 10625-12368 MD w/4000 gals 7 1/2% NEFE & 96 BS.
11/17/07 - RU BJ Services & test to 7900#. Frac L. Brushy Canyon 10625-12368 w/ 301K gals Spectr Star 2800 gel. 10119# 100 mesh sd, 369,152# 20/40 white sd & 86,374# 16/3 Siberprop sd. Flush w/ 13,692 gals 10# gel. RD crew.
11/20/07 - Perf 10028-30, 9442-44, 8856-58 & 8270-72 @ 6 spf: total 48 holes. Spot 2200 gals 7 1/2% NEFE acid w/ 96 BS across perfs. Flush w/ KCL wtr.
11/27/07 - 12/04/07 ND BOP & NU Frac. Delaware Brushy Canyon 8270-10030. RU BJ & test lines to 6000#. Pump gelled pad & LH w/ 15 bbls. Perf Brushy Canyon @ 8270-72, 8856-58 & 9443-44 @ 5 spf: 40 total holes. Spot 1200 gals 7 1/2% NEFE acid w/ 175 BS. Flush w/ KCL wtr. RD BJ.
12/05/07 - 12/06/07 RU BJ, Pump 3K gals KCL wtr, 4K gals Spectra Star 2800 gel, 375# mesh & flush w/ 17,050 gals KCL wtr. RD BJ. RU BJ & frac perfs 8270-10030 w/ 336,630 Gals Spectra Star 2800 Gel 7150\$ 100 mesh sd, 307,109# 20/40 white sd & 98,021# 16/30 Siberprop sd. Flush w/ 12,486 gals 10# gel. PBD @ 396'. CHC.
12/12/07 - 12/13/07 RU Schlumberger & run sub pump. RD PU. POP.

14. I hereby certify that the foregoing is true and correct

Signed 

Name Judy A. Barnett X8699
Title Regulatory Analyst

Date 1/11/2008

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side