

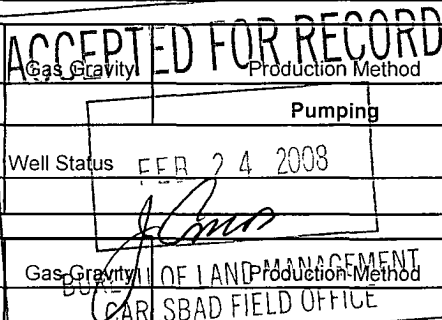
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____		5. Lease Serial No. NM-81953							
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other _____		6. If Indian, Allottee or Tribe Name _____							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No. _____							
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. North Pure Gold 5 Federal 1H							
3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-015-35761							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 150' FNL 660' FEL FEB 28 2008 At top prod. Interval reported below At total Depth BHL: 330' FNL 660' FEL PP: 650' FNL & 660' FEL		10. Field and Pool, or Exploratory Los Medanos; Delaware							
14. Date Spudded 10/7/2007		11. Sec, T, R., M., on Block and Survey or Area A SEC 5 T23S R31E							
15. Date T.D. Reached 11/2/2007		12. County or Parish Eddy 13. State NM							
16. Date Completed 12/13/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3337' GL							
18. Total Depth: MD 12,470' TVD _____		20. Depth Bridge Plug Set: MD 12,396' TVI _____							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
HI-RES/LATEROLOG ARRAY/MICRO/CFL/GR									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	756'		800 sx CI C; 100 sx to pit		surface	
12 1/4"	9 5/8" J-55	40#	0	4170'		2020 sx CI C		surface	
8 3/4"	7" J-55	26#	0	8265'		1792 sx CI C; 22 sx to pit		surface	
6 1/8"	4 1/2" N-80	11.6#		12470'		500 sx CI H; 123 sx to pit		TOL 7606' KB	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"									
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record		Perforated Interval	Size	No. Holes	Perf. Status
A) Brushy Canyon		10,625	12,368			10625-12368		48	Producing
B) Brushy Canyon		8270	10030			8270-10028		40	Producing
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
10325-12368		RU BJ w/ 500 gals rust buster. Spot 1200 gals 7 1/2% NEFE acid. Spot 7 1/2% NEFE acid w/ 96 BS. Acidize w/ 4000 gals 7 1/2% NEFE & 96 BS. Frac w/ 301K gals Spectra Star 2800 gel, 10119# 100 mesh sd; 369,152# 20/40 white sd & 86,374# 16/30 Siberprop sd. Flush w/ 13,692 gals 10# gel.							
8270-10030		Spot 2200 g 7 1/2% NEFE w/ 96 BS. FL w/ KCL wtr. Pump 3K g KCL, 4K g Spectra Star 2800 gel, 375# mesh & FL w/ 17,050 gals KCL wtr. RU BJ & frac 8270-10030 w/ 336,630 g Spectra Star 2800 Gel 7150# 100 mesh sd, 307,109# 20/40 white sd & 98,021# 16/30 Siberprop sd. FL w/ 12,486 g 10# gel.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/13/2007	12/18/2008	24	→	495	651	607			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	495	651	607	1,315		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Delaware Bell Canyon Cherry Canyon Brushy Canyon	383' 4077' 4135' 5025' 6334'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699Title Regulatory AnalystSignature Date 1/11/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.