UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ATTOM TO	
Carro	

FORM APPROVED OMB NO 1004-0135

Expires. July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No NMLC028978B 6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
SUBMIT IN TRIE	7. If one of crongreement, (value and/or 130						
Type of Well ☐ Gas Well ☐ Oth	FEB 2	28 2008	8 Well Name and No. BENSON DEEP AAS 1				
2. Name of Operator Contact. TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tinah@ypcnm com					9 API Well No. 30-015-23371-00-S1		
3a Address 3b. Phone No 105 S 4TH STREET Ph: 505-74 ARTESIA, NM 88210 Fx: 575-748)	10 Field and Pool, or Exploratory BENSON		
4. Location of Well (Footage, Sec., T		· · · · · · · ·	11. County or Parish, and State				
Sec 34 T18S R30E SWNW 20	EDDY COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER D	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent		Deepen		☐ Production (Start/Resume)		Water Shut-Off	
_	☐ Alter Casing	□ Frac	ure Treat	□ Reclam	ation [Well Integrity	
Subsequent Report	aguant Danget		Construction	Recomp	olete	Other	
☐ Final Abandonment Notice	Change Plans	— □ Plug	and Abandon	Tempor	arily Abandon	_	
-	Convert to Injection		Back	□ Water [Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f. 1/12/08. Set a CIBP at 9330' v. TOC at 8800'. Shoot 4 squee 1/14/08. Wireline set retainer and 8-5/8" annulus at 4 BPM 8250'. Tested retainer to 500 1/15/08. Re-cement 5-1/2" caradditives. WOC. 1/17/08. Ran CBL from 8200'. 1/20/08. Acidize Bone Spring 1/22/08. Set a CIBP at 5872' v. 1/23/08. Acidize Bone Spring 1/23/08. Acidize Bone Spring 1/23/08.	pandonment Notices shall be fil inal inspection.) with cement. Tested casi ze holes at 8600'. at 8550'. Perforated 4 sq at 800 psi, circulated 200 psi, held good. sing from 8300' up to 510 up to 4700', TOC at 4900 with 5000g 20% IC acid a with cement. Perforate B with 1000g 7-1/2% IC acid	ed only after all and to 500 psi, pueeze holes abbls, TIH with 10' with 750 sx or. Perforate Eand 60 balls, one Spring 57	held good. Ruat 8300'. Circulat new retainer at Class "H" cem	ding reclamation on CBL and content of the content	on, have been completed, and	shall be filed once I the operator has	
14 Thereby certify that the foregoing is Con	true and correct. Electronic Submission # For YATES PETRO nmitted to AFMSS for proc	DLEUM CORP	DRATION, sent	to the Carlsb	ad		
Name (Printed/Typed) TINA HUERTA			Title REG COMPLIANCE SUPERVISOR				
Signature (Electronic S	Date 02/12/2008						
	I IIIO SPACE PO	JK FEDEKA			3E =		
Approved By ACCEPTED			JAMES A _{Title} SUPERV	AMOS ISOR EPS		Date 02/23/20	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	Office Carlsbad						
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or ag	ency of the United	