Form 3160-5 (April 2004)

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



5 Lease Senal No

FORM APPROVED OM B No. 1004-0137 Expures March 31, 2007

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS					NM-029128	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian	6 If Indian, Allottee or Tribe Name NA	
				NA		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or	7 If Unit or CA/Agreement, Name and/or No	
1 Type of Well				Catclas	Catclaw Draw Unit 4876	
Oil Well Gas Well Other					8 Well Name and No.	
Name of Operator Chausen Mic	Pagetinget I B (241222)	Form only HEC Dates	J Y	ľ	v Draw Unit # 20	
Chevron Midcontinent, L.P. (241333) Formerly HEC Petroleum, Inc. 3a Address 3b Phone No (include area code)					9 API Well No 30-015-33883	
a Address 15 Smith Road Midland, Texa	uae area coae)	10 Field and Pool, or Exploratory Area				
Location of Well (Footage, Sec.,	T , R , M., or Survey Description)				v Draw; Morrow (74320)	
1,310' FSL & 1,210' FWL					11 County or Parish, State	
UL M, Sec. 35, T-21-S, R-25-E					EDDY County, New Mexico	
12. CHECK A	PPROPRIATE BOX(ES) TO) INDICATE NAT	URE OF NOTICE	REPORT OF	OTHER DATA	
				0101, 01		
TYPE OF SUBMISSION			YPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Tour		(Start/Resume)	Water Shut-Off	
	Casing Repair	Fracture Treat New Constructio	Reclamation Recomplete		Well Integrity Other Production Casing	
Subsequent Report	Change Plans	Plug and Abando		Abandon	Other 110mm	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo			
determined that the site is ready (Filing per BLM request occurred at first of 2006). Setting & Cementing of P On 12/27/2005, finished d J-55 Csg & set @ 10,957' Lead, followed by 480sxs pit & drop landing plug, marker jts. @ 10,377' & 1	y for final inspection) to complete well records and roduction Casing rlg 7-1/2" hole to TD of 10,95 w/1200sxs (616 Bbls) Premiu (180 Bbls) super "H" cmt w/. Did not bump plug. Circulat	bring into compliand 77'. RIH w/logging ed m "H" cmt w/3% Ec 35% HR-7, 4% Halz ded 101 sxs cmt to sur & DV Tool @ 1,653'.	quipment and logged conolite, 5# Gilsonite ad 344, 3% CFR-3 (face-full returns thr On 12/30/2005, DN	Operator and I well. On 12/28- , .25# Flocele (Y Yld: 1.64 ft3/sx, roughout cmt & BOP, center pip	Personnel Changes (losses) which	
14 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Alan W. Bohling			Regulatory Agent			
Signature allaule Bolhing			Date 03/28/2006			
	THIS SPACE FOR	FEDERAL OR	STATE OFFI	CE USE		
A margar ad lar			Tulo		Date	
Approved by	attached Approval of this notice	e does not warrant or	Title		Daic	
and free that the applicant hald a lage	alor on table that these post		a Biliber an ern ern	egy Byran (1971) Syden and 1981	ote fits medalement for "	
which would entitle the applicant t	o conduct operations thereon		1			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction