Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N French Dr, Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO. 20 015 25414	
District II 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-35414 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name 1625 STATE COM.	
1. Type of Well: Oil Well	Gas Well Other	27 2008	8. Well Number 92	
2. Name of Operator LCX Energy,	LLC.	FEB 27 2008 OCD-ARTESIA	9. OGRID Number 218885	
3. Address of Operator 110 North Marienfeld, Suite 200 Midland, TX 79701			10. Pool name or Wildcat	
			COTTONWOOD CREEK- WOLFCAMP G	
4. Well Location Unit Letter L:	1880 feet from the	SOUTH line and 660	feet from the WEST	line
Section 9	Township 16S		NMPM CountyEDD	
	11. Elevation (Show when	ther DR, RKB, RT, GR, etc.,		
Pit or Below-grade Tank Application _ o	3502		and the state of t	B-041.071.4-1.
		st fresh water well Dist	ance from nearest surface water	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PROPERTION REMEDIAL WORK P				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMENT	T JOB 🔯	
OTHER:		OTHER:8 5/8" cas		
			d give pertinent dates, including es tach wellbore diagram of proposed	
2/8/08 - Spud well.				
2/9/08 - 2/12/08 - Drill 12 1/4" hole	e to 1288'.			
2/12/09 Dun 2/1tg 22#/V55/IT%	C 9 5/8" Casing Sat @ 129	8! Cira Cagna /Bia Doum	Casina Craw & Landown Machine	. Cafatri
2/12/08 - Run 34Jts. 32#/K55/LT&C 8 5/8" Casing. Set @ 1288'. Circ.Casing /Rig Down Casing Crew & Laydown Machine. Safety Meeting With Schlumberger. Rig up Cementers. Cement Casing W/1st lead 790sx 35/65				
POZ/C+6%D20+3%S1+5ppsD24+1/8ppsD130, 2nd lead 100sx RFC (10-2-A)+3ppsD42+0.125ppsD130, tail 200sx "C"+2%S1+0.125ppsD130 Circ. 175sx to reserve pit.				
2,001 0.12-14-100 0.001	2011 10 120 21 1 2 pm			
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POR CONTRACTOR	10 W 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 (CHECK) The		
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete closed according to NMOCD gui	to the best of my knowledge delines , a general permit .	e and béliefi à further cértify that any or an (attached) alternative OCD, appro	pit or below- yed plan [].
SIGNATURE	Jalry TI	TLE Regulatory Analyst	DATE 02/25/	2008
Type or print name Jenifer Sorley	E	-maıl address:Jenıfer@eero	nline.com Telephone No. (4:	32)262-4014
For State Use Only		_	•	
APPROVED BY:	TI	TLE	DATE	
Conditions of Approval (if any):	Accepted for record -			

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