District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Accture Artesia, NM 88210
District III
1000 Rio Brazza Road. Azzec. NM 87410
District IV
1220 S St. Francis Dr. Sama Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

WL or Qtr/Qtr E Sec 26 T 21S R 24E 04 4738 NAD 1927 ☑ 1983 ☐ Below-grade tank Volume bbl Type of fluid Construction material Double-walled, with leak detection? Yes ☐ If received the second of	
Below-grade tank Volume bbl Type of fluid Construction material Double-walled, with leak detection? Yes ☐ If n	OCD-ARTESIA
Below-grade tank Volume bbl Type of fluid Construction material Double-walled, with leak detection? Yes If n	
Volume bbl Type of fluid Construction material Double-walled, with leak detection? Yes If n	
Volume bbl Type of fluid Construction material Double-walled, with leak detection? Yes If n	
Construction material Double-walled, with leak detection? Yes If r	
Double-walled, with leak detection? Yes If n	
Less than 50 feet	not, explain why not
50 feet or more, but less than 100 feet	(20 points)
	(10 points)
100 feet or more	(0 points) XXXX
Yes	(20 points)
•	(0 points) XXXX
	(a pound) Maria
Less than 200 feet	(20 points)
200 feet or more, but less than 1000 feet	(10 points)
1000 feet or more	(0 points) XXXX
D. I. C. (T-t-I D-i-t-I	0 DOINTS
Kanking Score (Total Folias)	0 POINTS
be emplaced into the encapsulation trench A 20 mil s	
pit closure actions begin	
Emy knowledge and ballof I furth a matifu that the	a phone described but or helpy crede took has
, a general permit \(\sum_{\text{, or an (attached) alternative}} \)	
_	
Signature Mile STAR	4,00
ot relieve the operator of liability should the contents of	If the pit or tank contaminate ground water or otherwise
of its responsibility for compliance with any other federal	eral, state or local laws and/or regulations
1.	
	h him
Signed By Mile Bearing	~ AUG 1 7 2007
Signed By Miles Brances	
Signed By Miles Brances Signature As a condition of a	approval if during pit
Signed By Mark Branches Signature As a condition of a ples are to be obtained construction water about 1.0000	approval if during pit in the property of the
Signed By Miles Benerous Signature As a condition of a construction water seems into a water seems into a construction.	approval if during pit are is encountered or if oils after expertuation
Signed By Mark Branches Signed By Mark Branches Signed By Mark Branches As a condition of a construction water seeps into proceed on the construction water water seeps into proceed on the construction water seeps into proceed on the construction water seeps into proceed on the construction water water seeps into proceed on the construction water	approval if during pit ir is encountered or if
Signed By Miles Benerous Signature As a condition of a construction water seems into a water seems into a construction.	approval if during pit are is encountered or if oils after expertuation
r	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more Ranking Score (Total Points) relationship to other equipment and tanks (2) Indicate (3) Attach a general description of remedial act and surface

I certify that on <u>2/19/2008</u> tests were conducted on soil samples from the Following are the results of those tests: Shafer BHS Federal Com. #1.

SAMPLE POINT	TPH (EPA Method 9074)	CHLORIDES (EPA Method 9253)	BTEX (PID Meter)
NW corner drilling pit Cleaned out Dp bottom. Surface	182 ppm	85 ppm	0 ppm
NE corner drilling pit Cleaned out Dp bottom.	0 ppm	28 ppm	2 ppm
SE corner drilling pit Cleaned Dp bottom. Surface	0 ppm	57 ppm	0 ppm
SW corner drilling pit Cleaned out Dp bottom. Surface	182 ppm	212 ppm	0 ppm

ALL RESULTS ARE PPM

Memo note; Soil samples taken for the 8' depth were from the bottom of the cleaned out drilling pit area. Vertical delineation was the maximum with equipment on location.

All testing was done at Yates Petroleum Corporation or on location.

Respectfully,

Mike Stubblefield

Environmental Regulatory Agent