District I 1625 N French Dr. Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004



Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Pit or Below-Grade	Tank Regis	stration or	Closure

Is pit or below-grade tar Type of action Registration of a pit	ok covered by a "general plan"? Yes 🗵 tor below-grade tank 🔲 Closure of it pit or below-	No [] '. grade tank 🖾
Operator Yares Petroleum Corporation Telephone 505-748-4500 e-mai Address 105 South 4th Street, Artesia, N.M. 88210 Facility or well name. Glow Worm ALX Federal #11 API # 30-015-35313 County Eddy Lattitude 32 33973 Longitude 103 766 Surface Owner Federal State Private Indian	U/L or Qtr/Qtr <u>C</u> Sec <u>3 T 23S</u> R <u>31E</u>	DEC 2 0 2007 OCD-ARTESIA
Pit Type Drilling Production Disposal Work over Emergency Lined ✓ Unlined Lanet type Synthetic ✓ Prickness 12 mtl Clay Pit Volume 20,000 bbl	Below-grade tank Volumebbl Type of fluid Construction material Double-walled, with leak detection? Yes If t	MAR 0 / 2008 not, explain why not OCD-ARTESIA
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) XXXX
Wellhead protection area. (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX
Distance to surface water—(horizontal distance to all wetlands, playas, irrigation canals, ditches and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 noints) (0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
m place) onsite offsite offsite. If offsite, name of facility NA (4) Groundwater encountered No Ves of If yes, show depth below ground (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments. Closure workplan for drilling pit. The drilling pit contents will synthetic liner on former drilling pit site. Drilling pit contents will then be with a minimum of a 3-over lap of the underlying trench areas. The encapsula and 48 hour notice will be provided to the Oil Conservation Division before pit. Pit Closure actions to begin by NA. Ending date NA.	surfacefi and attach sample results s ents will be mixed to stiften the pit contents. A encar complaced into the encapsulation trench. A 20 mil 53 attorn trench will then be backfilled to grade using a re-	nthetic lines will then be placed over the pit contents
Pit Crosine actions to begin by NA Enoung date PA		TREAKH SLIPY
Thereby certify that the information above is true and complete to the best of noticen/will be constructed or closed according to NMOCD guidelines	signeral permit (a), or an (attached) alternative (a) Signature	above-described pit or below-grade tank has OCD-approved plan OCD-port tank contaminate ground water or otherwise
blained from Submitted to Submi	Signed By Miles Benaulo Signature Si	CLOCUDE FINAL
	NMOCD MAR 1	

I certify that on <u>2/25/2008</u> tests were conducted on soil samples from the Following are the results of those tests:

Glow Worm ALX Federal #11.

SAMPLE POINT	TPH (EPA Method 9074)	CHLORIDES (EPA Method 9253)	BTEX (PID Meter)
NW corner drilling pit Cleaned out drilling pit bottom. 10' depth			
NE corner drilling pit Cleaned put drilling pit bottom. 10' depth			
SE corner drilling pit Cleaned out drilling pit bottom. 10' depth			
SW corner drilling pit Cleaned out drilling pit bottom. 10' depth			
Middle drilling pit. Cleaned out drilling pit Bottom 10' depth	48 ppm	113 ppm	0 ppm

ALL RESULTS ARE PPM

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Memo note; Soil samples taken for the 10' depth were from the bottom of the cleaned out drilling pit area. Vertical delineation was the maximum with equipment on location.

All testing was done at Yates Petroleum Corporation or on location.

Respectfully,
Mike Stubblefield
Environmental Regulatory Agent

2/27/2008 8:30Am

* Voibul approval was given by OCD/Mike Brather to Mike Stubblefield

To start buckfill or cleaned out drilling pit area.

I certify that on <u>2/20/2008</u> tests were conducted on soil samples from the Following are the results of those tests: Glow Worm ALX Federal #11.

SAMPLE POINT	TPH (EPA Method 9074)	CHLORIDES (EPA Method 9253)	BTEX (PID Meter)
NW corner drilling pit Cleaned out drilling pit bottom. 10' depth	77 ppm	70 ppm	0 ppm
NE corner drilling pit Cleaned put drilling pit bottom. 10' depth 14' depth	123 ppm	562 ppm 255 ppm	0 ppm
SE corner drilling pit Cleaned out drilling pit bottom. 10' depth 14' depth	123 ppm	680 ppm 453 ppm	0 ppm
SW corner drilling pit Cleaned out drilling pit bottom. 10' depth 18' depth	77 ppm	562 ppm 538 ppm	0 ppm

ALL RESULTS ARE PPM

Memo note; Soil samples taken for the 8' depth were from the bottom of the cleaned out drilling pit area. Vertical delineation was the maximum with equipment on location.

All testing was done at Yates Petroleum Corporation or on location.

Respectfully,

Mike Stubblefield Environmental Regulatory Agent

2/21/08 DCD/Mike Brother gave Mike Stubblefield approval
To backfill Stilling pit.