Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

12/11/07

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well	[X] Oil Well ☐ Gas Well ☐ Dry ☐ Other	5 Lease Serial No
b Type of Completion	☐ New Well ☐ Work Over ☐ Deepen [X] Plug Back ☐ Diff. Resvr	NMLC067348

Other: **RECOMPLETION**

2 Name of Operator

Yates Petroleum Corporation

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

3 Address	3a Phone No. (include area code)	8 Lease Name and Well No
105 S. 4th Str., Artesia, NM 88210	575-748-1471	Dixon & Yates LM Federal Com #2

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface   660'FNL & 1650'FWL (Unit C, NENW)

At top prod Interval reported below

At total depth

FEB 29 2008

OCD-ARTESIA

9 API Well No.
30-015-32814

10 Field and Pool or Exploratory
Loco Hills; Wolfcamp

11. Sec., T ,R ,M., on Block and
Survey or Area
Section 28-T18S-R29E

12 County or Parish	13 State
Eddy	New Mexico

14 Date Spudded	15 Date T.D Reached	16 Date Completed	17. Elevations (DF,RKB,RT,GL)*
RC 12/19/07	12/14/03	1/8/08 ☐ D & A [X] Ready to Prod	3470'GL 3488'KB

18 Total Depth MD	11,420'	19. Plug Back T.D.: MD	10,318'	20 Depth Bridge Plug Set. MD	11,030', 10,600' & 10,318'
TVD	NA	TVD	NA	TVD	NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	22 Was Well cored?	[X] No ☐ Yes (Submit analysis)
	Was DST run?	[X] No ☐ Yes (Submit report)
None for recompletion	Directional Survey?	[X] No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottm(MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
				REFER TO ORIGINAL COMPLETION					

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8842'	8842'						

25 Producing Intervals			26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Wolfcamp	8968'	9120'	10,368'-10,400'		33	Under CIBP
B)			8968'-8992'		25	Producing
C)			9046'-9052'		7	Producing
D)			9062'-9120'		59	Producing

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
10,368'-10,400'	Pumped 35 bbls 20% gelled IC HCL. Acidize w/2500g 20% gelled IC HCL
8968'-9120'	Acidize w/5000g 20% gelled IC HCL acid w/200 ball sealers

28 Production - Interval A

Date First Produced	Test Date Tested	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/9/08	2/22/08	24	➜	140	551	139	NA	NA	Flowing

Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	Packer	➜	140	551	139	NA	Producing	

28a Production-Interval B

Date First Produced	Test Date Tested	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			➜						

Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➜						

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30 Summary of Porous Zones (Include Aquifers).				31 Formation (Log) Markers	

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

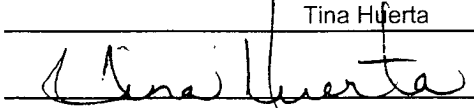| Formation	Top	Bottom	Description, Contents, etc	Name	Top / Meas. Depth
				REFER TO ORIGINAL COMPLETION	

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

☐ Electrical/Mechanical Logs (1 full set req'd.)   ☐ Geologic Report   ☐ DST Report   ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification   ☐ Core Analysis   ☐ Other Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name(*please print*)	Tina Huerta	Title	Regulatory Compliance Supervisor
Signature	*Tina Huerta*	Date	February 26, 2008

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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