

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Devon Energy Production Co., LP

3a. Address
20 North Broadway
OKC, OK 731023b. Phone No (include area code)
(405)-552-78024 Location of Well (Footage, Sec., T, R, M, or Survey Description)
SESE 460' FSL & 360' FEL
Sec 7-T21S-R27E Lot P5 Lease Serial No
NM-0375257-A

6. If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
Avalon Hills 7 Fed Com 49 API Well No
30-015-3558310 Field and Pool or Exploratory Area
Burton Flat; Morrow11 Country or Parish, State
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Completion Report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/21/07 - 11/11/07:

MIRU. Tag cmt @ 11,461' RU swivel, break circ & DO FC & cmt to 11,545'. Tst csg to 2000# - ok. Displace hole w/2% KCL & TOH L/D BHA. RIH w/CCL-GR & CBL to 11,552'. TOC @ 7667' - RD W/L RU kill trk & pickle tbg Swab. RIH & perf Morrow @ 11,436-439', 11,504-508', 11,512-517'; (3SPF) 36 holes. RIH & WL set pkr @ 11,415' - RD W/L TIH w/ON/OFF tool & 356 jts 2 3/8" tbg. Space out & tree up, RU kill trk. Blw tbg disk. Swab. Bled well dwn Acidize Morrow @ 11,436-11,517' w/15 gals 7.5% acid w/methanol + 125 bil slrs. Open well, flw bck. Swab. Rls pkr & TOH w/tbg & pkr. Perf Morrow @ 11,354-358', 11,400-402', 11,404-406'; (3SPF) 24 holes. RIH & set RBP @ 11,415' w/359 jts in hole. PUH & set pkr @ 11,322' w/356 jts in hole. Acidize Morrow @ 11,354-11,406 w/3000 gals 7 5% acid + 48 bil slrs Open, flw bck, swab. RIH & set CIBP @ 11,400' RIH & set CIBP @ 11,325' + 35' cmt PBTD @ 11,290'. Perf Morrow @ 11,211-217' (4SPF), 11,273-277' (2SPF); 32 holes. RD W/L. TIH w/4.5" pkr & tbg. Acidize Morrow @ 11,213-11,277' w/3,000 gals of 7.5% acid + 100 bil slrs. Open well, flw bck, swab. Rls pkr & TOH w/tbg, L/D pkr. W/L - RIH & set 4.5" composite plug @ 11,260'. RD W/L. Frac Morrow @ 11,211-219' dwn csg w/66 tons of CO2, 291,575 SCF N2, 51,000# sn 27K versa prop 18/40 in perfs, 22K in casing. Flw bck, kill well, c/o sn DO composite plug @ 11,260'. Circ hole clean. TIH w/2 3/8" seat nipple & 353 just 2 3/8" tbg - EOT @ 11,200' Set nipple @ 11,199'. NU/DN BOP - NU/Tree. Swab Put well on production.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stephanie A Ysasaga

Title Sr Staff Engineering Technician

Signature

Date 11/15/2007

ACCEPTED FOR RECORD

FEB 21 2008

LES BABYAK
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)