

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NM-96212

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Co., LP

3a Address
20 North Broadway
OKC, OK 73102

3b. Phone No. (include area code)
(405)-552-7802

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
860' FSL & 860' FEL
Sec 6-T20S-R28E

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

9 API Well No
30-015-35731

10. Field and Pool or Exploratory Area
Burton Flat; Morrow

11 Country or Parish, State
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Morrow Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

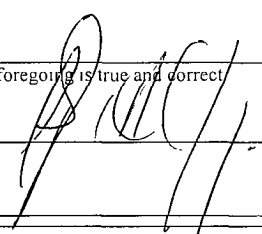
13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/11/07 - 02/10/08:

MIRU. NU/BOP - PU 4 3/4" bit, BS & 4 DC's & 120 jts 2 3/8" tbg. TIH w/ bit to dv tl @ 7981' - tst csg to 2000# - ok. RU swivel D/O dv tl, RD swivel. TIH w/tbg to 11,100' - tst csg to 2000# - ok. Displace hole w/2% KCL & TOH w/300 jts of 2 3/8" tbg. RIH w/GR - CBL to PBD @ 11,100', log up to 11,100'. Log up to TOC @ 1590'. RU swivel & mill out dv tl, swab. RIH & perf @ 10,978' - 10,981', 10,994' - 11,016', 11,028' - 11,040'; (3SPF) 111 holes. W/L set pkr @ 10,950'. TIH w/on/off tl & 343 jts 2 3/8" tbg, J-UP to pkr - NU/DN/BOP - NU tree. Ld tbg w/2% KCL & blw tbg disk - ld & tst csg to 1500# - ok. Swab. Kick well off flowing, flw bck. Hydro tst 4" gas line to 1550# for 2 hrs - ok. Kill tbg - NU/BOP - rls pkr & TOH w/345 jts 2 3/8" tbg & pkr. RU W/L - RIH & W/L set pkr @ 11,022'. TIH w/ON/OFF tl & 349 jts tbg. J-up to pkr - NU/DN/BOP - NU/Tree - RIH w/swab. Swab. Ld tbg w/2% KCL & eqz tbg. Rls pkr - swab. RD swab & TOH w/180 jts tbg. Bld dwn csg & tbg - TOH w/tbg - RI W/L, RIH & set 5.5" CIBP @ 10,960' + 10' cmt. Perf @ 10,792 - 94', 10,831 - 34', 10,844 - 46', 10,962 - 64', 10,882 - 88', 10,896 - 900', 10,908 - 12'; (3SPF) 69 holes. RIH set 5.5" wire set pkr @ 7,879' - RD W/L: TIH w/ON/OFF toll & 247 jts tbg. NU/DN/BOP - NU/Tree - Swab. Acidize mid-Morrow @ 10,762-912' w/2500 gal 7 1/2% HCL w/10% methanol + 150 bli slrs. RD BJ & tree saver. Open wll, flw bck. Swab. Ld tbg w/2% KCL & kill wll - NU/DN/Tree - NU/BOP, rls pkr & TOH w/tbg. NU/DN/BOP. Frac Mrrw @ 10,792-10,912' dn csg w/72,110# versa-prop snd. RD csg saver & BJ srvs. Open & flw bck. RU W/L - RIH w/4.60" GR ring to top of sn @ 10,825'. POOH w/GR, RIH & WL set 5.5" pkr w/profile nipples @ 10,760'. Bld dwn csg, TIH w/on/off tl: 1jt 2 3/8" tbg, 10"x4" tbg sub, 336 jts tbg, on/off tl, arrw set pkr w/1.81F nipple @ 10,760', 1 4" tbg sub, 1.81F nipple, tbg sub, 1.81R nipple w/tbg disk. Space out tbg - NU/DN/BOP - lch up to pkr - NU/Tree - RU kill trk & blw tbg disk. Bring well on line, put well onto production.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Signature 

Title Sr. Staff Engineering Technician

Date 02/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Accepted for record**

Office **NMOCD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.