Form 3160-5 (February 2005)

## OCD-ARTESIA

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	UNITED STATI EPARTMENT OF THE JREAU OF LAND MAN	INTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007  5. Lease Serial No. NM-100558			
Do not use thi	NOTICES AND REPOSE FOR THE POPULATION OF THE POP	6. If Indian, Allottee or Tribe Name				
SUB	MIT IN TRIPLICATE - Othe	7. If Unit of CA/Agree	ement, Name and/or No.			
I. Type of Well  ☑ Oil Well ☐ Ga	s Well Other	MAR 10		8. Well Name and No. RI	DX "15" #1	
2. Name of Operator RKI Explorat	ion and Production	9. API Well No. 30-015-35955				
3a. Address 3817 NW Expressway, Suite 950 Otdahorna City, OK. 73112		3b. Phone No. (include area co 405-949-2221	·		Exploratory Area Draw Delaware East	
4. Location of Well (Foolage, Sec., 330 FNL and 33	ין		11. Country or Parish, State  Eddy County, New Mexico			
12. CF	ECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACT	ION		
Notice of Intent	Acidize Alter Casing	Deepen  Fracture Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report  Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Temp	Recomplete Other CBL and Comp Temporarily Abandon Water Disposal		
Attach the Bond under which the following completion of the inv	ionally or recomplete horizonta we work will be performed or provolved operations. If the operation Abandonment Notices must	lly, give subsurface locations and ovide the Bond No. on file with	i measured an BLM/BIA. R on or recomp	nd true vertical depths of Lequired subsequent rep letion in a new interval	of all pertinent markers and zones, norts must be filed within 30 days , a Form 3160-4 must be filed once	
Work commenced on 1-16-08. I	Orliled out DV tool and cleans	ed out to 7.484' (float collar de	oth). Riggs	d up wireline unit and	ran cement bond log from 7.484	

Work commenced on 1-16-08. Drilled out DV tool and cleaned out to 7,484 to 2800'. Found top of cement at 3,250.	'(float	collar depth). Rigger	d up wireline Shall	e unit and ran cement bond log from 7,484					
Perforated Delaware zone 7,174'-7,410' (58 hotes). Acidized with 2,000 gal. 7-1/2% HCl and 85 ball sealers. Fracture stimulated via 5-1/2" casing at 35 bpm with 63,151 gals. Medallion 3000 + 6,930 gals. 30# gel and 80,742 lb. 16/30 white send + 21,303 lb. 16/30 resin-coated sand. Installed rod pump and test produced well.									
On 2-8-08, moved in completion rig. Pulled rods/tubing. Installed a cast iron bridge plug at 6,700'. Dump bailed 35 linear feet of cement on CIBP. Perforated Delaware zone from 6,430'-6,487' (57 holes). Acidized with 2,000 gal. 7-1/2% HCl and 86 ball sealers. Fracture attimulated via 5-1/2" casing at 50 bpm with 59,195 gals. 10# brine + 1000 lb. 20/40 white sand and 14,100 lb. 14/30 LiteProp. Cleaned out to 6,650'. Installed rod pump equipment and test produced well. Work completed on 2-18-08.									
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14. I hereby certify that the foregoing is true and correct.	т—								
Name (Printed/Typed)									
Gene Simer	Title		Production	n Superintendent					
Signature Line Sinu	Date	Selv. 3	32 7	PRESTER END DECADE					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE UNIT TEU TUN NEU UND									
Approved by		Title		Datel A.R. 2 2008					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which we emittle the applicant to conduct operations thereon.	certify	Office		A Comp					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of appropriate and the section of fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2)				William Table 21.102					
Accepted for record - NMOCD									