

# OCD-ARTESIA

Form 3160-5  
(June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993  
5 Lease Designation and Serial No  
NM 10191  
6 If Indian Allottee or Tribe Name  
7 If Unit or CA Agreement Designation

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well  
Oil Well ☐ Gas Well ☐ ☒ Other Injection Well

2 Name of Operator

Americo Energy Resources, LLC

3 Address and Telephone No

7575 San Felipe, Suite 200, Houston, Texas 77063 713-984-9700

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit Letter "L" 1650' FSL & 990' FWL  
Sec 34, T 18S, R 31E

MAR 10 2008  
OCD-ARTESIA

8 Well Name and No

East Shugart Unit # 016

9 API Well No

30-015-05688

10 Field and Pool, or Exploratory Area

Shugart Yates-7Rvs-Qn-Grbg

11 County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

#### TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8 5/8 shoe @ 862', 5 1/2 shoe @ 2900' TOC 2230' Cmt circ F/ 891' to surface w/ 1124 sks Yates perfs 2634'-2777' Sqz'd w/ 1350 sks OH F/2900'-3892'

01-16-08 Tubing psi 1400. Casing 0. Tubing valve washed out. Phil Hawkins ok'd to sqz cmt under injection packer @ 2852'  
Plug # 1 Sqz'd 75 sks of cmt down tubing, displace to 2877' WOC overnight

01-17-08 Tubing 1400 Casing 0 Phil Hawkins ok'd to re-sqz  
Plug # 2 Sqz'd 50 sks of cmt down tubing, displace to 2852' WOC overnight

01-18-08 Tubing 0 Casing 0. Phil Hawkins ok'd sqz. and to proceed ND WH NU BOP Attempt to release packer Phil Hawkins ok'd to cut tubing RU wireline RIH tag TOC @ 2853'. Pull up and cut tubing @ 2800' Worked tubing free TOH and LD cut joint TIH to 2800' Circulate well with plug mud.  
Plug # 3 Spot 30 sks of C cement @ 2800' WOC

01-19-08 Tagged @ 2325'. PUH to 2015' Plug # 4 Spot 35 sks of cement @ 2015' WOC

01-21-08 Tagged @ 1612' Phil Hawkins required the following procedure changes RU wireline and perforate @ 930' EIR @ 1 1/2 BPM 1500#. Plug # 5 Sqz'd 40 sks of C cement displacing to 830' WOC & tag @ 827' RU wireline and perf @ 150' Plug # 6 Est circulation, circulate 50 sks of cement to surface

01-22-08 RD plugging equipment Cut off wellhead and anchors 3' BGL Cap well and install dry hole marker

Accepted for record  
NMOCB  
21

14 I hereby certify that the foregoing is true and correct

Signed

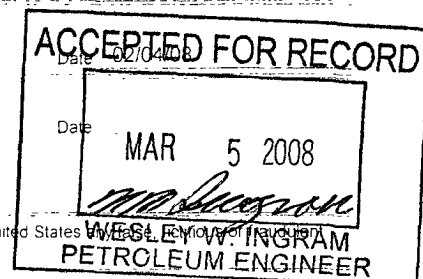
(This space for Federal or State office use)

Title Agent PA Manager

Approved by

Conditions of approval, if any

Title



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

Meeting 3/5/08 confirmed that plugging was adequate to separate formations

