

UNITED STATES **OCD-ARTESIA**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

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**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC062052

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

MAR 18 2008

2. Name of Operator

LEGACY RESERVES OPERATING LP

OCD-ARTESIA

3a. Address

P.O. BOX 10848  
MIDLAND, TX 79702

3b. Phone No. (include area code)

(432)689-5200

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
TAMANO (BSSC) UNIT #703

9. API Well No.  
30-015-25736

10. Field and Pool or Exploratory Area  
TAMANO (BONE SPRING)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UNIT LETTER B, 990' FNL & 1980' FEL  
SECTION 11, T-18-S, R-31-E

11. Country or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

APPROVED FOR 3 MONTH PERIOD  
ENDING 6/12/08

APPROVED  
MAR 12 2008  
LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

D. PATRICK DARDEN, PE

Title PETROLEUM ENGINEER

Signature

*[Signature]*

Date 02/26/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

**PROCEDURE TO STIMULATE CARBONATE ZONE WITH SXE ACID**  
**Tamano (BSSC) Unit #703**

- 1) Set pkr @ 8,000'.
- 2) Press TCA to 500 psig & monitor throughout job. Treat Bone Spring perms 8,040'-8,125' w/8,000 gals acid dwn 2-7/8" tbg.
- 3) Swb back load. Rel pkr. POH w/tbg & pkr. RIH w/prod tbg, pump & rods.
- 4) RDMO PU. RWTP.

Estimate start date: 2/29/08

Note: Well is currently down with a tubing leak. Will do acid job while tubing is out of hole repairing casing leak.