Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
i Office District i	Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr, Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-32159
District III	1220 South St. Francis Dr.	Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE
District IV	Santa Fe, NM 87505	State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		E-742
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	Lease Name or Unit Agreement Name Mesquite State
	Well Other	8. Well Number 12
2. Name of Operator		9. OGRID Number
COG Operating LLC	MAR 1 3 2008	229137
3. Address of Operator	SUUZ C L AAN	10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Mic	lland, TX 79701 OCD-ARTESIA	Empire; Glorieta-Yeso, East 96610
Well Location		
Unit Letter N : 910 feet from the South line and 2310 feet from the West line		
Section 20	Township 17S Range 29E	NMPM County Eddy
1	I. Elevation (Show whether DR, RKB, RT, GR, etc.	A CONTRACT OF THE PARTY OF THE
3617 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING M	ULTIPLE COMPL	T JOB
OTUED.	OTHER, Danner	Well in Yeso Formation
OTHER: Deepen Well in Yeso Formation 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
11-20-07 MIRU. Spot 250 sxs acid soluble cmt. across perfs.		
11-26-07 Drill Out Cmt from 2472'-4341.		
11-29-07 Drill new formation @ 4341'-5477.		
12-07-07 Run 124 jts 4", L-80, 11.3# csg set @ 5477.		
12-08-07 Cmt. Csg w/50 sxs Class C. Ran Temp. Surv. TOC @ 4050'.		
12-21-07 Perf @ 5170'-5370', 2 SPF, 48 holes. Acidize w/2500 gal 15% HCLFrac w/76,759 gal SilverStim LT x-linked gel; 91,120#		
16/30 Ottawa/.last 15000# coated w/Expidite Process.		
12-22-07 Set plug @ 5130'. Perf @ 4900'-5100', 2 SPF, 36 holes. Acidize w/2500 gal 15% HCL. Frac w/75,421 gal SilverStim LT		
x-linked gel; 93,579# 16/30 Ottawa snd / last 15000# coated w/Expidite Process. Set plug @ 4650'. Perf @ 4400'-4600',		
	500 gal 15% HCL. Frac w/87,082 gal SilverStim I	
15,000# coated w/Expidite Process.		
12-28-07 Drill out plugs @ 4650' & 5130'.		
12-29-07 RIH w/170 jts 2 3/8" tbg, SN @ 5381.		
12-31-07 RIH w/2x1 1/2x16' RHTC pump and rods. Hang well on.		
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I hereby certify that the information about	ve is true and complete to the best of my knowledge	te and belief. I further certify that any pit or below-
	ed according to NMOCD guidelines , a general permit	
	2.	
SIGNATURE Collum	James TITLE Regulatory Analy	<u>yst</u> DATE <u>01/09/2008</u>
Type or print name Carol Ann Lance	E-mail address: clance@conchoresources.co	m Telephone No. 432-685-4395
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		