Form 3160-5 (April 2004)

6

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 2 4 2008

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5 Lease Serial No.

IC 047269-A, NMM 025623
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS OCD-ARTESIA

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well. Use Fori	m 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7 If Unit or CA/Agreement, Name and/or No.
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator		8. Well Name and No. Sand Tank 7 Fed Com 2H
FOG Resources Inc.		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-015-34289
P.O. Box 2267 Midland, Texas 79702		10 Field and Pool, or Exploratory Area
		Sand Tank; Bone Spring
330' FNL & 1980' FWL U/L C SL		11 C
972' FSL & 2019' FWL U/L N BHL		11. County or Parish, State
Sec 7, T-18-S, R-30-E		Eddy NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent X Subsequent Report	Alter Casing Fracture Treat Rectam Casing Repair New Construction Recom	olete X Other
Final Abandonment Notice	Convert to Injection Plug Back Water I	cdibiector
following completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspectable. 2/25/06 TD lateral @ 11560 MD. 2/26/06 Ran 279 jts 5 1/2", 17 Commented w/ 1200 sx Into 2.49 yield. Circulated 2/27/06 Released rig. 3/08/06 MIRU completion rig. Perforated from 10499' Frac w/ 4288 bbls YF-13 slick water, 1500 gal 1 3/18/06 Perforated from 9300' to Frac w/ 4166 bbls YF-13 gel, 25 bbls freshwater 3/19/06 Perforated from 8200' to Ferforated from 8200' to F	#, P-110 casing set @ 11502'. Perfill C, 11.9 ppg, 2.45 yield; 450 sx Premil 334 sx to surface. To 11400', 40 holes. 10 + 243732 lbs 20/40 LC sand; flush w/ 40 bl. 15% acid, 209 bbls slick water. 10 10200', 0.40", 40 holes. 10 + 250000 lbs 20/40 LC sand, 1500 gals 15% 17, 36 bbls 15% acid, 154 bbls freshwater. 10 9000', 40 holes.	a new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has imm ASC Cemex, 15.0 ppg, bls XL gel, 20 bbls acid. Flush w/ 25 bbls XL
Frac w/ 4172 bbls YF-130 + 247783 lbs 20/40 LC sand, 2000 gals 15% acid, flush w/ 187 bbls		
slick water. SI.		ACCEPTED FOR RECORD
3/20/06 Begin flow back to clea	n up well.	ROOLI TEDI ON NECOND
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan//Wagner	Title Regulatory Analy	st APR 2 4 2006
tan Wagn	Date 4/5/06	lars
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ALEXIS C. SWOBODA PETROLEUM ENGINEER		
Approved by Title Date		
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Form 3160-5 (April 2004)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

LC 047269-A, NMNM 0256236. If Indian, Allottee or Tribe Name

Date

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well 8. Well Name and No X Oil Well Gas Well Other Sand Tank 7 Fed Com 2H 2. Name of Operator EOG Resources Inc. 9. API Well No. 3a. Address 3b. Phone No (include area code) 30-015-34289 P.O. Box 2267 Midland, Texas 79702 432 686 3689 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sand Tank; Bone Spring 330' FNL & 1980' FWL U/L C 11 County or Parish, State 972' FSL & 2019' FWL U/L N Sec 7, T-18-S, R-30-E MM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Production (Start/Resume) Water Shut-Off Deepen Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice completion Plug Back Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 3/22/06 MIRU. Begin drill out of frac plugs and clean out. 3/29/06 RIH w/ 2 7/8" production tubing set @ 7288'. 4/01/06 .Set pumping unit. 4/02/06 Turned to sales. ACCEPTED FOR RECORD APR 24 ALEXIS C. SWOBODA PETROLEUM ENGINEER I hereby certify that the foregoing is true and correct Name (Printed/Typed)\ Title Stan Wagner Regulatory Analyst Date 4/5/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office