District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

to obtaining samples. Samples are to be obtained from pit area and analyses provided to OCD prior to backfilling pit.

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004



Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

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Is pit or below-grade tank covered by a "general plan"? Yes No 🗌 Type of action Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒ Operator Yates Petroleum Corporation Telephone 505-748-4500 e-mail address mikes@ypcnm.com MAR 10 2008 Address 105 South 4th Street, Artesia, N M 88210 OCD-ARTESIA Facility or well name Adeline ALN Federal #5 API # 30-015-36090 U/L or Qtr/Qtr D_Sec 6 T 24S R 31E Latitude 32 25262 Longitude 103 82199 NAD 1927 ⊠ 1983 □ Surface Owner Federal ☑ State ☐ Private ☐ Indian ☐ Below-grade tank Type Drilling Production Disposal _bbl Type of fluid _____ Work over

Emergency Construction material Double-walled, with leak detection? Yes $\ \square$ If not, explain why not Lined Unlined Liner type Synthetic Thickness 12 mil Clay Pit Volume 20,000 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water) 100 feet or more (0 points) XXXX (20 points) Wellhead protection area (Less than 200 feet from a private domestic water (0 points) XXXX source, or less than 1000 feet from all other water sources) Less than 200 feet (20 points) Distance to surface water (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses) 1000 feet or more (0 points) XXXX 0 POINTS Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if you are burying in place) onsite offsite I If offsite, name of facility NA . (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered No 🗌 Yes 🔲 If yes, show depth below ground surface ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations Additional Comments Closure workplan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. A encapsulation trench will be excavated and lined with a 12 mil synthetic liner on former drilling pit site Drilling pit contents will then be emplaced into the encapsulation trench A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin Pit Closure actions to begin by NA Ending date NA I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit ☒, or an (attached) alternative OCD-approved plan □. Signature Mile Printed Name/Title Mike Stubblefield / Environmental Regulatory Agent Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Signed By Mily Bennuse MAR 2 4 2008 Approval. Signature If burial trench is to be constructed NOTIFY OCD 24 HOURS PRIOR to in pit area, samples are to be obtained beginning closure and 24 HOURS PRIOR and analyses submitted to OCD

PRIOR to lining trench.

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Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Type of action Registration of a pit	or below-grade tank Closure of a pit or below-grade	tank MAR 10 2000	
Type of action Registration of a pit or below-grade tank Covered by a "general plan"? Yes No NAR 10 2006 Operator Yates Petroleum Corporation Telephone 505-748-4500 e-mail address mikes@ypcnm com Address 105 South 4th Street, Artesia, N M 88210 Facility or well name Adeline ALN Federal #5 API # 30-015-36090 U/L or Qtr/Qtr D Sec 6 T 248 R 31E County Eddy Latitude 32 25262 Longitude 103 82199 NAD 1927 \(\times \) 1983 \(\times \) Surface Owner Federal \(\times \) State \(\times \) Private \(\times \) Indian \(\times \)			
Pit Type Drilling ☑ Production ☐ Disposal ☐ Work over ☐ Emergency ☐ Lined ☑ Unlined ☐ Liner type. Synthetic ☑ Thickness 12 mil Clay ☐ Pit Volume 20,000 bbl	Below-grade tank Volumebbl Type of fluid Construction material Double-walled, with leak detection? Yes		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) XXXX	
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points) XXXX	
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX	
	Ranking Score (Total Points)	0 POINTS	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if you are burying in place) onsite of offsite in life offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered No Yes if yes, show depth below ground surface ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations Additional Comments Registration for encapsulation trench. The drilling pit contents will be mixed to stiffen the pit contents. A encapsulation trench will be excavated and lined with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. Pit Closure actions to begin by NA. Ending date NA.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines			
Approval Printed Name/Title Signature Signature MAR 2 4 2008 Date			