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Submit 3 Copies To Appropriate District	State of New Mexico	Form C 102
Office	Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Wintertals and Pattern Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-35838
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505		
	ES AND REPORTS ON WELLS	VO-6885 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR USE "APPLICAT	LS AND REFORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH	Gurkha BKG State Com
PROPOSALS.) 1. Type of Well: Oil Well Ga	as Well 🛛 Other	8. Well Number
2. Name of Operator Yates Petroleum Corporation	MAR 19 2008	9. OGRID Number 025575
3. Address of Operator	OCD-ARTESIA	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM	I 88210	Salt Draw; Morrow, West
4. Well Location Unit Letter P: 990 feet from the South line and 660 feet from the East line		
		660 feet from the East line
Section 36	Township 24S Range 27E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County
	3096'GR	
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type Depth to Groundwater _	Distance from nearest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 1	•	
	_	LLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING	MULTIPLE COMPL	T JOB
OTHER:	OTHER: Comple	tion Operations
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
2/28/08 – TOC at 8370' est. Perforate Morrow 12,532'-12,540' (48), 12,578'-12,582' (24), 12,634'-12,640' (36), 12,736'-12,740' (24) and 12,764'-12,768' (24). Acidize with 2500g 7-1/2% HCL IC MCAS with 3% MorfloA III surfactant with 200 ball sealers. 3/3/08 – Frac Morrow with 16,500g 60Q Foam and 40# CMHPG foam with 31,500# 20/40 Carbo-prop. Set a 4-1/2" Flow-through composite plug at 12,500'. Perforate Morrow 12,322'-12,332' (61), 12,342'-12,360' (114) and 12,432'-12,446' (90). 3/4/08 – Frac Morrow with 3000g 7-1/2% MSA acid, 61,432g 60Q 40# CMHPG x-linked foam with 50,000# 20/40 Carbo-prop. 3/6/08 – Set 4-1/2" 11.6# WL AS-1 packer at 12,224'. 2-3/8" tubing at 12,222'.		
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I hereby cartify that the information about	ave is true and complete to the best of my knowledge	a and haliaf Manda are the state of the
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE (Low Hu	TITLE Regulatory Compliance Supe	ervisor DATE March 17, 2008
Type or print name Tina Huerta	E-mail address: <u>tinah@ypcnm.co</u>	om Telephone No. <u>505-748-1471</u>
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		