

Well API No

State of New Mexico Energy, Minerals and Natural Resources

30-015-35745

Form C-105

Revised June 10, 2003

1301 W Grand Avenue, Artesia, NM 88210 District III \		Oil Conservation Division 1220 South St. Francis Dr.		MAR 2 4 2008		5 Indicate Type of Lease ☐ STATE				
1000 Rio Brazos Rd, Aztec, NM & District IV <sub>1</sub> 1220 S. St. Francis Dr., Santa Fe	,,,,,,,	O NIM 07505		OCD-ARTESIA		State Oil & gas Lease No				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a Type of Well						7 Lease Name and Unit Agreement Name				
l ~	¬	□ au				/ Lease N	ame and Un	it Agreement Nam	ie	
							Ever	est 14 P		
2 Name of Operator							LVCI	23( 141		
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP							6			
3 Address of Operator		9 Pool name or Wildcat								
20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 Red Lake; Glorieta-Yeso  4 Well Location										
Unit Letter P 330 feet from the SOUTH line and 330 feet from the EAST line										
Section 1		nship 26E Range	·	NMPM			inty <b>Edd</b>	·		
10 Date Spudded	11 Date T D Reached	12 Date Completed	13 Elev	rations (DR, RKB,	RT, GL)*	14 Ele	v Casinghea	ad		
12/13/2007	12/21/2007	2/1/2008		3310' GL						
15 Total Depth MD	16 Plug Back T D 17 If Multiple Compl How Many 18 Intervals					Rotary Tools Cable Tools				
3750'	3685'	Zones Drilled BY				XXX				
19 Producing Intervals(s), of this completion - Top, Bottom, Name 20 Was Directional Survey Made 2677-3527' Yeso NO									€	
21 Type Electric and Other Logs Run 22 Was Well Cored										
	SDL/DSN	CSNG; DLL/MGRD; SON					<del> </del>	NO		
23	)	CASING RECORD (Re	port all s		<del>)</del>		5 . 1		n - 4	
Casing Size	Weight LB /FT	Depth Set		Hole Size				Amount Pu	ilea	
8 5/8"	24# 15.5#	948'	-	12 1/4" 7 7/8" 670		750 sx Class C 0 sx Class C; circ 83 sx				
5 1/2"	3748'		1770		SX Class C	; circ 83 SX	·····			
24 Liner Record					Tubing Record					
Size	top Bottom	Sacks Cement		Screen	Size		Depth Set	Packer Se	et	
					2	7/8"	3524	1		
						re, Cement, Squeeze, ETC.				
	냳	Depth Interval	A - 1 12	Amount and Kind Material Used						
	-	2677'-3527'		Acidized w/ 3000 gals 15% HCl; Frac w/ 127,000						
					-	s 10# Brine + 15000# 100% 14/30 Lite Prop 125 +			125 +	
			-	<del></del>	20,000#	F 100% 16/3	o Siberprop	•		
28		PRODUCTION			<u></u>					
The state of the s							(Prod Or S	hut-ln)		
2/2/2008 Pumping				с ритр)	Producing					
Date of Test Hours Test	ed Choke Size		- BbL	Gas - MCF		Water - Bbl		Gas - Oil Ratio		
2/3/2008 24		Period	27	33		54	40	1222.2		
Flowing Tubing Press	Casing Pressure Calci	lated 24- Oil - Bbl		Gas - MCF	Water - I	Bbl	Oil Gravity - A	API (Corr)		
Hour Rate 27 33 540  29 Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By										
29 Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Test Witnessed By										
30 List Attachments										
Deviation survey and logs										
31 Thereby certify that the information-spewin on both sides of this form as true and complete to the best of my knowledge and belief										
$\langle  \rangle$	O(1/2)	Printed			_					
SIGNATURE Name Norvella Adams Title Sr Staff Engineering Technician DATE 3/13/2008										

Norvella.adams@dvn.com E-mail Address

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico Queen Canyon T Ojo Alamo 818 Grayburg T Strawn T Kirtland-Fruitland Penn "C" Penn "D" San Andres 1080 T Atoka T Pictured Cliffs T Cliff House Glorieta 2594 T Miss Leadville Yeso 2730 T Devonian T Menefee Madison T Queen Sılurıan T Point Lookout Elbert Grayburg Montoya T Mancos McCracken T Gallup T San Andres Simpson Ignacio Otzte Base Greenhorn Glorieta McKee Granite Paddock Ellenburger T Dakota T Blinebry Gr Wash T Morrison Tubb Delaware Sand Todilto T Drinkard Bone Springs T Entrada T Wingate T Abo T Wolfcamp T Chinle T Penn T Permian T Cisco (Bough C) T Penn "A' OIL OR GAS **SANDS OR ZONES** No 1, from to No 3, from .. .. to No 2, from No 4, from .... . **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole No 1, from feet to No 2, from to feet . No 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From From То Lithology То Feet Lithology Feet