

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 24 2008
OCD-ARTESIA

Form C-105

Revised June 10, 2003

Well API No	30-015-35745
5 Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7 Lease Name and Unit Agreement Name Everest 14 P
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		8. Well No 6
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9 Pool name or Wildcat Red Lake; Glorieta-Yeso
3 Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198		

4 Well Location Unit Letter <u>P</u> <u>330</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>14</u> <u>18S</u> Township <u>26E</u> Range <u>NMPM</u> County <u>Eddy</u>					
10 Date Spudded 12/13/2007	11 Date T D Reached 12/21/2007	12 Date Completed 2/1/2008	13 Elevations (DR, RKB, RT, GL)* 3310' GL	14 Elev Casinghead	
15 Total Depth MD 3750'	16 Plug Back T D 3685'	17 If Multiple Compl How Many Zones	18 Intervals Drilled BY	Rotary Tools XXX	Cable Tools
19 Producing Intervals(s), of this completion - Top, Bottom, Name 2677-3527' Yeso				20 Was Directional Survey Made NO	
21 Type Electric and Other Logs Run SDL/DSN/CSNG; DLL/MGRD; SONIC				22 Was Well Cored NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
8 5/8"	24#	948'	12 1/4"	750 sx Class C	
5 1/2"	15.5#	3748'	7 7/8"	670 sx Class C; circ 83 sx	

24 Liner Record			25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size
					2 7/8"
					3524'

26 Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
2677-3527'; 41 - 0.40 EHD holes		Depth Interval	Amount and Kind Material Used
		2677'-3527'	Acidized w/ 3000 gals 15% HCl; Frac w/ 127,000 gals 10# Brine + 15000# 100% 14/30 Lite Prop 125 + 20,000# 100% 16/30 Siberprop.

28 PRODUCTION							
Date First Production 2/2/2008	Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod Or Shut-In) Producing		
Date of Test 2/3/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 33	Water - Bbl 540	Gas - Oil Ratio 1222.2
Flowing Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 27	Gas - MCF 33	Water - Bbl 540	Oil Gravity - API (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold	Test Witnessed By
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30 List Attachments	Deviation survey and logs
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Norvella Adams Printed Norvella Adams Title Sr Staff Engineering Technician DATE 3/13/2008

E-mail Address Norvella.adams@dvnm.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**OIL OR GAS
SANDS OR ZONES**

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology