

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other _____

2. Name of Operator
Bass Enterprises Production Co.

3. Address
P. O. Box 2760 Midland TX 79702

3.a Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SESW, UL N, 510 FSL, 1980 FWL

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded

09/27/2005

15. Date T.D. Reached

10/16/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.
11/04/2005

18. Total Depth: MD 7470'
TVD

19. Plug Back T.D.: MD 7386'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-LDT; GR-AIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4	H40/42#	0'	475'		550		0'	0
11"	5-1/2"	J55/15.5#	0'	3157'					0
7-7/8"	5-1/2"	J55/15.5#	3157'	7470'		900		2905' TS	0
		& 17#							

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7319'	7023' TAC						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7085'	7313'	7085'-7145'	0.470	21	PRODUCING
B)			7293'-7313'	0.470	40	PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7085'-7145'	91,818 GALS PW + 8,000# 14/30 LITE PROP
7293'-7313'	178,589 GALS PW + 14,000# 14/30 LITE PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/4/05	11/15/05	24	→	115	245	368			PUMPING
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
21/64"	SI	250	400	→	115	245	368	POW	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

DEC 14 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

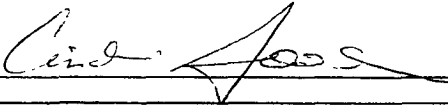
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				T/RUSTLER	NOT PRESENT
				T/SALT	520'
				B/SALT	3190'
				T/DELAWARE MTN GROUP	3400'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindi Goodman Title Production ClerkSignature  Date 12/01/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34123	Pool Code 47545	Pool Name NASH DRAW DELAWARE
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 222
OGRID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3134'

Surface Location

UL or lot No. N	Section 19	Township 24 S	Range 30 E	Lot Idn	Feet from the 510	North/South line SOUTH	Feet from the 1980	East/West line WEST	County EDDY
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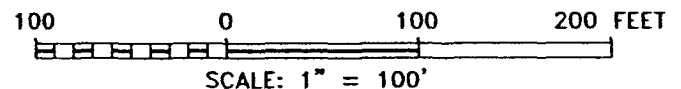
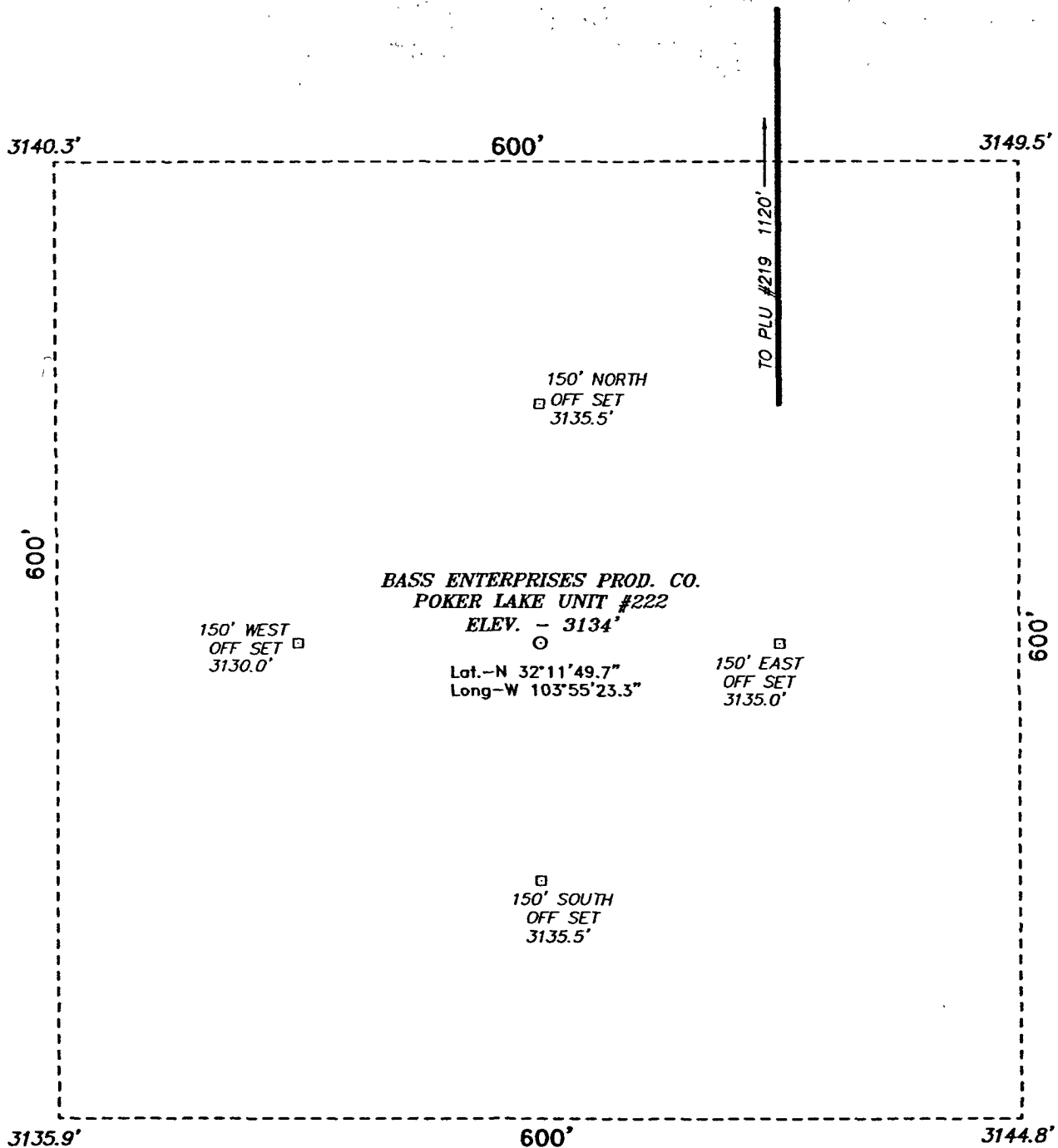
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill I	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 - 40.77 AC. 40.66 AC. 40.65 AC. 40.65 AC.				OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> <u>William R. Dannels</u> Signature W.R. DANNELS Printed Name DIVISION DRILLING SUPT. Title <u>2/4/05</u> Date
LOT 2 - 40.87 AC. 40.69 AC. 40.68 AC. 40.66 AC.				
LOT 3 - 40.94 AC. 40.69 AC. 40.68 AC. 40.67 AC.				
LOT 4 - 41.06 AC. 40.73 AC. 40.70 AC. 40.70 AC.				
				SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <u>APRIL 15, 2004</u> Date Surveyed <u>W. L. Jones</u> Signature & Seal of Professional Surveyor Certificate No. Gary L. Jones 7977 BASIN SURVEYS

**SECTION 19, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF CO. RD. 746A AND CO. RD. 748, GO EASTERLY ON CO. RD. 746A FOR APPROX. 0.25 MILE TO A POINT ON THE PROPOSED PLU #219 WELL PAD AND THE PROPOSED LEASE ROAD TO THE PLU #222.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 4149 Drawn By: K. GOAD

Date: 04-23-2004 Disk: KJG CD#7 - 4149A.DWG

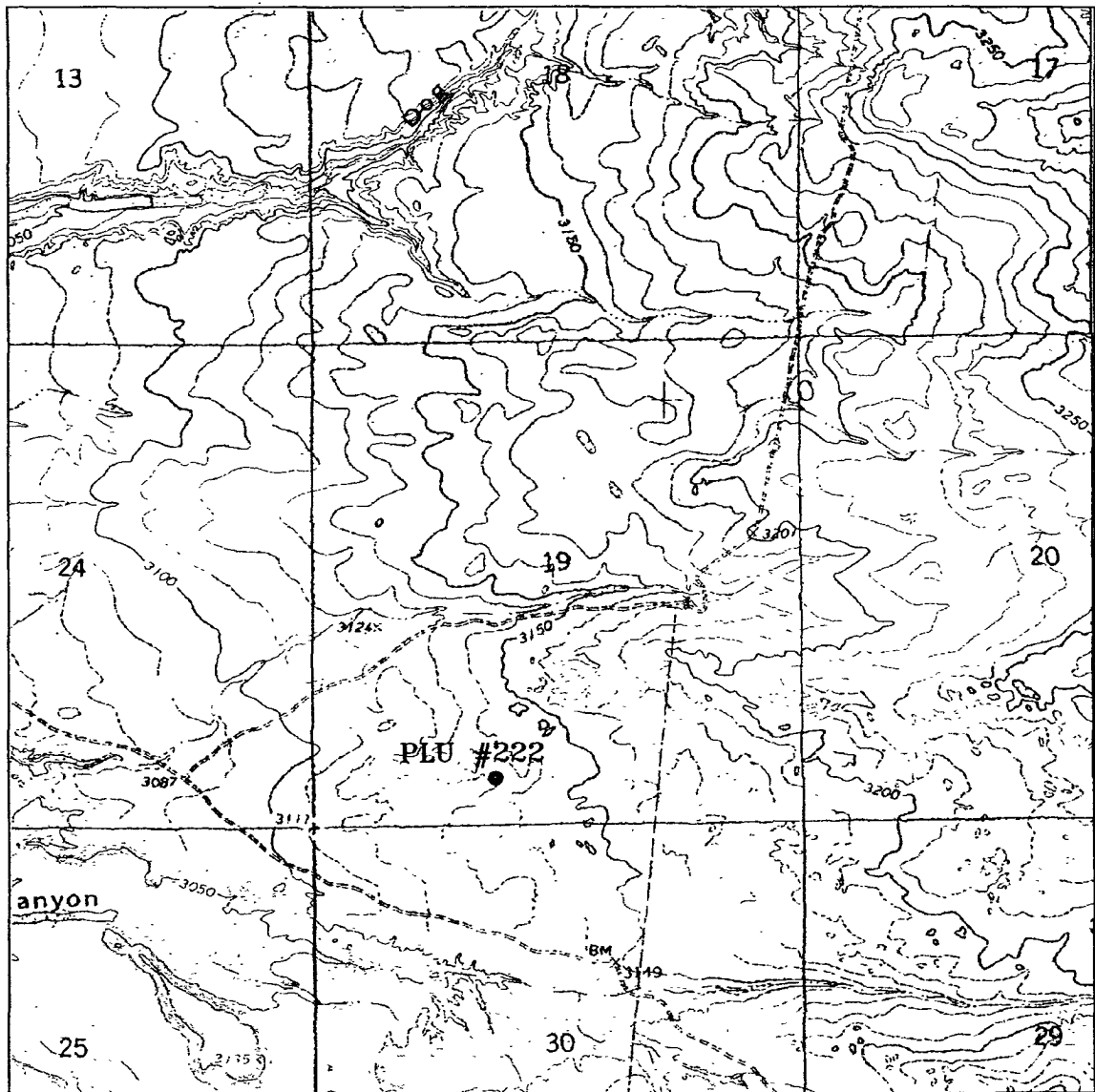
BASS ENTERPRISES PRODUCTION CO.

REF: POKER LAKE UNIT No. 222 / Well Pad Topo

THE POKER LAKE UNIT No. 222 LOCATED 510' FROM
THE SOUTH LINE AND 1980' FROM THE WEST LINE OF
SECTION 19, TOWNSHIP 24 SOUTH, RANGE 30 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 04-15-2004 Sheet 1 of 1 Sheets



POKER LAKE UNIT #222

Located at 510' FSL and 1980' FWL

Section 19, Township 24 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.

**basin
surveys**

focused on excellence
in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

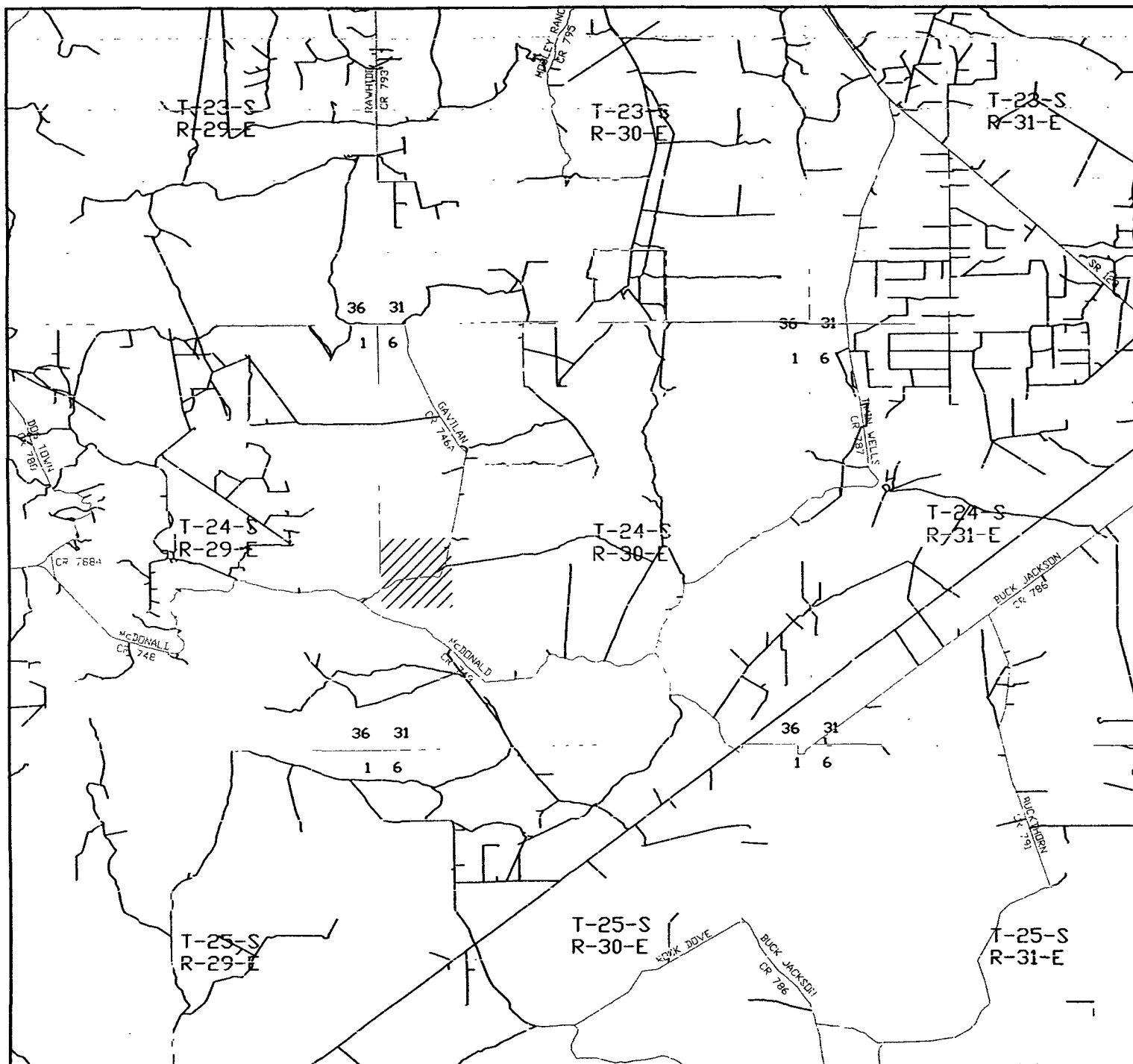
W.O. Number: 4149AA - KJG #7

Survey Date: 04-15-2004

Scale: 1" = 2000'

Date: 04-23-2004

**BASS ENTERPRISES
PRODUCTION CO.**



POKER LAKE UNIT #222

Located at 510' FSL and 1980' FWL

Section 19, Township 24 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.

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P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number: 4149AA - KJG #7

Survey Date: 04-15-2004

Scale: 1" = 2 MILES

Date: 04-23-2004

BASS ENTERPRISES
PRODUCTION CO.

BASS ENTERPRISES PRODUCTION CO.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

FAX (432) 687-0329

December 1, 2005

(432) 683-2277

Re: Poker Lake Unit #222
Nash Draw - Delaware
Eddy County, NM
File: 100-WF: PLU222.CNF

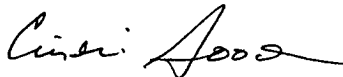
Bureau of Land Management
2909 West Second Street
Roswell, NM 88201

Gentlemen:

Bass Enterprises Production Co. respectfully requests that the Logs and completion data on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Cindi Goodman at the above letterhead address.

Sincerely,



Cindi Goodman
Production Clerk

cdg