

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.
LC068545

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Bass Enterprises Production Co.

MAR 7 / 2008

S

7. Unit or CA Agreement Name and no.
NMNM71016 **G**

3. Address
P. O. Box 2760 Midland TX 79702

OCD-ARTESIA

3.a Phone No. (Include area code)
(432)683-2277

8. Lease Name and Well No.
POKER LAKE UNIT 163

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface SENW 1980 FNL, 2360 FWL, UL F, LAT 32.248528 N., LON 103.921917 W
At top prod interval reported below SAME
At total depth SAME

9. API Well No.
30-015-34183 **SI**

10. Field and Pool, or Exploratory
NASH DRAW (DEL/BS/AVALON S)

11. Sec., T., R., M., on Block and Survey or Area
SEC 6, T24S, R30E

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
03/04/2006

15. Date T.D. Reached
03/17/2006

16. Date Completed
 D & A Ready to Prod.
04/20/2006

17. Elevations (DF, RKB, RT, GL)*
3235' GL

18. Total Depth: MD 7535'
TVD

19. Plug Back T.D.: MD 7453'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CLN-LDT; GR-AIT

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

~~CONFIDENTIAL~~

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"K55	32#	0'	800'		525		0'	
7-7/8"	5-1/2"J55	15.5/17#	0'	7534'		1095		3010' TS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7404'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7108'	7385'	7108' - 7113'	0.34	5	PRODUCING
B)			7129' - 7136'	0.34	7	PRODUCING
C)			7209' - 7218'	0.34	9	PRODUCING
D)			7373' - 7385'	0.34	24	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
7108' - 7218'	122,839 GAL PW + 9,966# 14/30 LITE PROP
7373' - 7385'	123,119 GAL PW + 10,012# 14/30 LITE PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/20/06	04/24/06	24	→	75	185	181			PUMPING

Choke Size	Tbg. Press Flwg.	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
16/64"	SI 300	1200	→	75	185	181		PRODUCING

ACCEPTED FOR RECORD

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						MAY - 9 2006

Choke Size	Tbg. Press Flwg.	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
	SI		→					

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	
					Meas	Depth
<p style="writing-mode: vertical-rl; transform: rotate(180deg);">RECEIVED</p> <p style="writing-mode: vertical-rl; transform: rotate(180deg);">2006 MAY -6 PM 12:47</p> <p style="writing-mode: vertical-rl; transform: rotate(180deg);">BUREAU OF LAND MGMT</p> <p style="writing-mode: vertical-rl; transform: rotate(180deg);">TUMWELL OFFICE</p>				T/SALT	812'	
				B/SALT	3300'	
				T/LAMAR	3516'	
				T/BELL CANYON	3543'	
				T/CHERRY CANYON	4402'	
				T/LOWER CHERRY CANYON	5648'	
				T/BRUSHY CANYON	5678'	
				T/LOWER BRUSHY CANYON	6998'	
				T/BONE SPRING LIME	7266'	
				T/AVALON SAND	7352'	
			BASE AVALON SAND	7404'		


32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geological Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindi Goodman Title Production Clerk

Signature  Date 04/21/2006

Title 18 U.S.C. Section 1011 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MGMT
CARLSBAD FIELD OFFICE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102
Revised March 17, 1999

Energy, Minerals and Natural Resources Department

DISTRICT II
811 South First, Artesia, NM 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34183	Pool Code 47545	Pool Name NASH DRAW - DELAWARE
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 163
OCRID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3235'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	6	24 S	30 E		1980	NORTH	2360	WEST	EDDY

Bottom Hole Location If Different From Surface

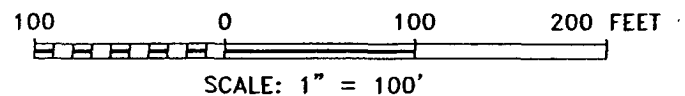
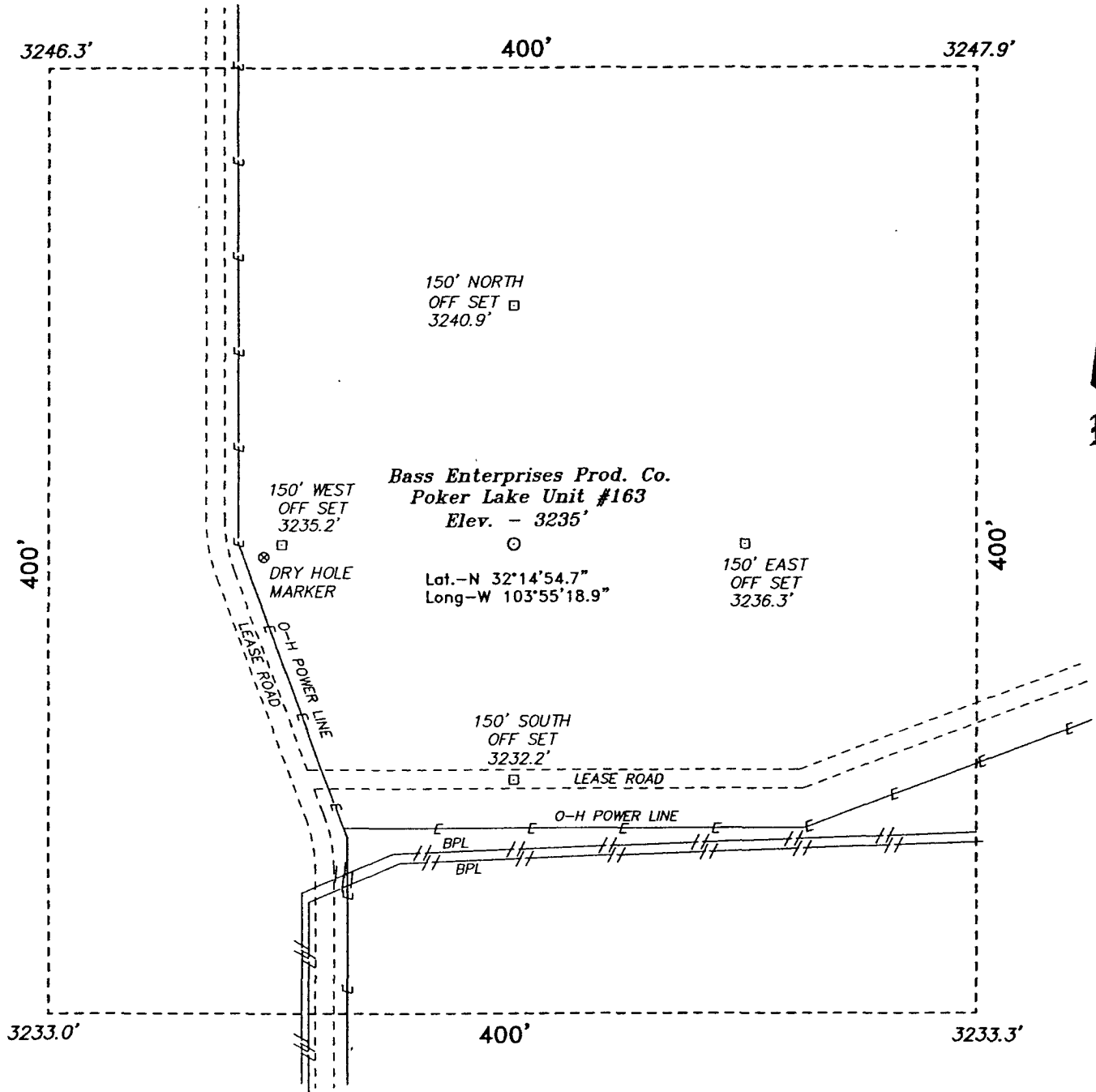
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>W.R. Dannels</i> Signature W.R. DANNELS Printed Name DIVISION DRILLING SUPT. Title 7/18/05 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JUNE 16, 2005 Date Surveyed</p>
	<p>GARY L. JONES Professional Surveyor NEW MEXICO J.C. No. 5522 7977 Certificate</p>
	<p>BASIN SURVEYS</p>

SECTION 6, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.

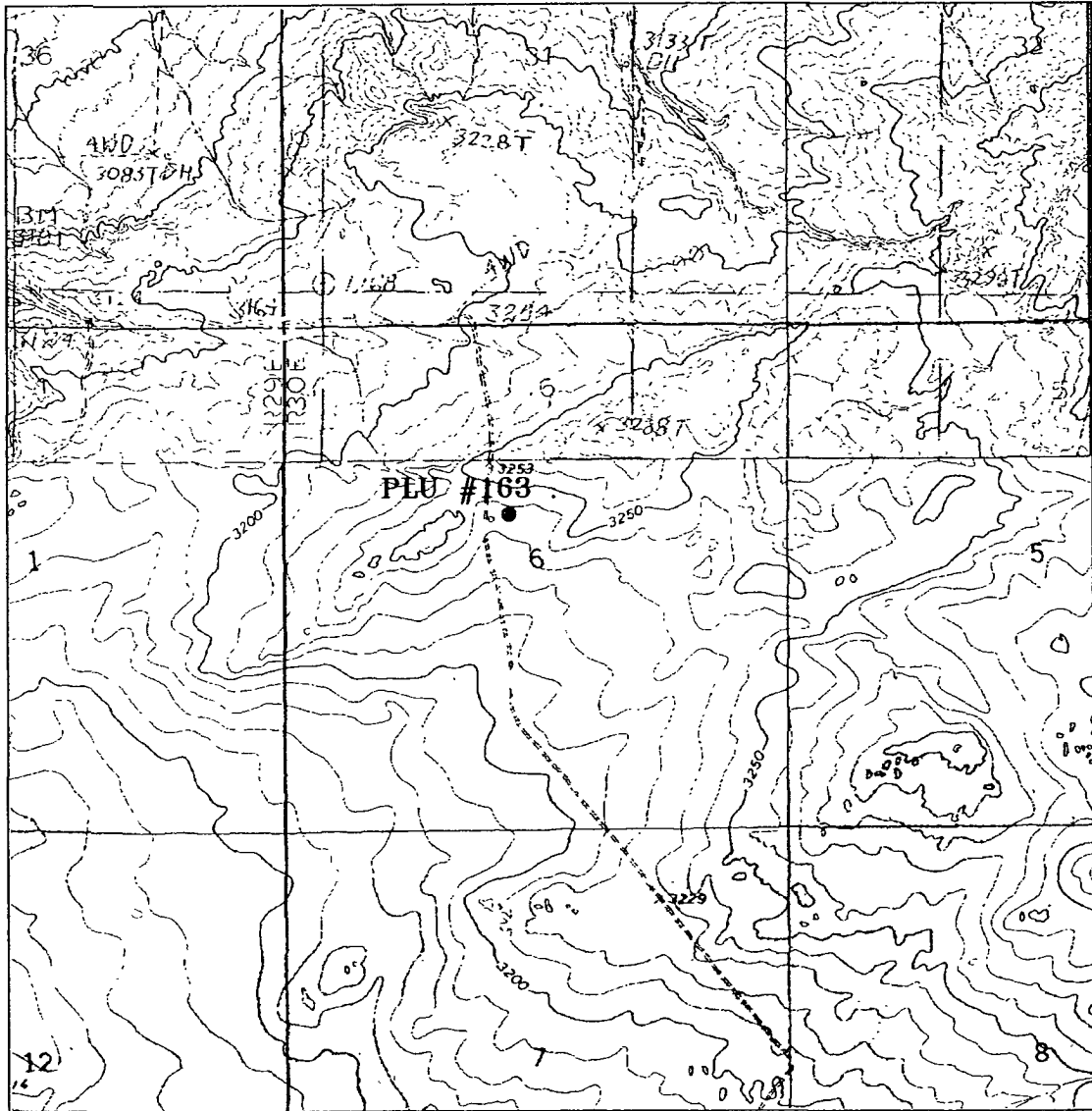


DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.0 MILES TO A LEASE ROAD; THENCE SOUTH ON LEASE ROAD APPROX. 4 MILES TO A POINT ON THE PROPOSED WELL LOCATION.

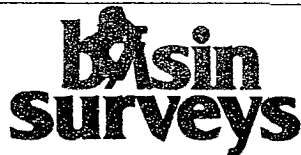
BASS ENTERPRISES PRODUCTION CO.	
REF: Poker Lake Unit No. 163 / Well Pad Topo	
THE POKER LAKE UNIT No. 163 LOCATED 1980' FROM THE NORTH LINE AND 2360' FROM THE WEST LINE OF SECTION 6, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.	
W.O. Number: 5522	Drawn By: K. GOAD
Date: 06-20-2005	Disk: KJG #122 - 5522A.DWG
Survey Date: 06-16-2005	Sheet 1 of 1 Sheets

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO



POKER LAKE UNIT #163

Located at 1980' FNL and 2360' FWL
 Section 6, Township 24 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



focused on excellence
in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

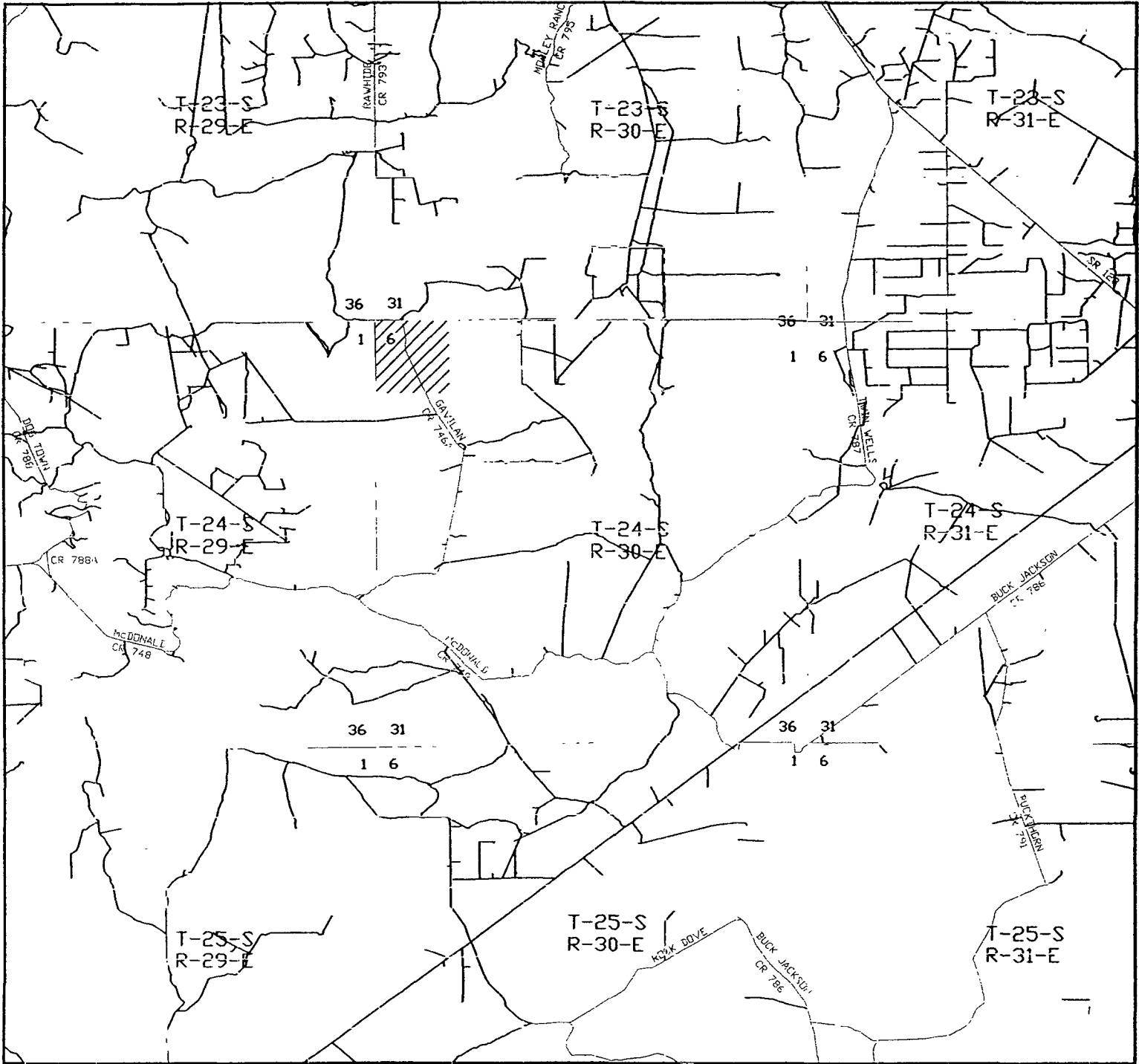
W.O. Number: 5522AA - KJG #7

Survey Date: 06-16-2005

Scale: 1" = 2000'

Date: 06-20-2005

**BASS ENTERPRISES
 PRODUCTION CO.**



POKER LAKE UNIT #163
 Located at 1980' FNL and 2360' FWL
 Section 6, Township 24 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.

basin surveys
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P.O. Box 1786
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 Hobbs, New Mexico 88241
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 (505) 392-3074 - Fax
 basin-surveys.com

W.O. Number: 5522AA - KJG #7
Survey Date: 06-16-2005
Scale: 1" = 2 MILES
Date: 06-20-2005

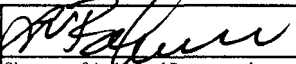
**BASS ENTERPRISES
 PRODUCTION CO.**

INCLINATION REPORT	
1. FIELD NAME	2. LEASE NAME Poker Lake 163
3. OPERATOR Bass Enterprises Production	
4. ADDRESS P.O. Box 2760, Midland , Tx. 79702	
5. LOCATION (Section, Block, and Survey) Sec 6, T-24-S, R-30-E, Eddy, N.M.	

RECORD OF INCLINATION

*11. Measured Depth (feet)	*12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	*14. Displacement per Hundred Feet (Sine of Angle x 100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	250	0.75	1.31	3.27	3.27
558	308	1.00	1.75	5.39	8.66
976	418	0.50	.87	3.63	12.29
1311	335	0.50	.87	2.91	15.20
1460	149	1.50	2.62	3.90	19.10
1783	323	1.50	2.62	8.46	27.56
1996	213	0.75	1.31	2.79	30.35
2006	10	0.50	.87	0.08	30.43
2297	291	1.00	1.75	5.09	35.52
2510	213	1.00	1.75	3.72	39.24
2764	254	1.00	1.75	4.44	43.68
3009	245	1.75	3.05	7.47	51.15
3049	40	1.75	3.05	1.22	52.37
3342	293	3.00	5.23	15.32	67.69
3388	46	2.75	4.80	2.20	69.89
3483	95	2.50	4.36	4.14	74.06
3610	127	2.00	3.49	4.43	78.46
3863	253	2.00	3.49	8.82	87.28
4085	222	1.50	2.62	5.81	93.09
4211	126	1.50	2.62	3.30	96.39
4374	163	1.75	3.05	4.97	101.36
4532	158	1.00	1.75	2.76	104.12
4844	312	1.75	3.05	9.51	113.63
5183	339	1.00	1.75	5.93	123.14
5446	263	1.00	1.75	4.60	127.74
5726	280	1.00	1.75	4.90	132.64
6043	317	1.00	1.75	5.54	138.18
6288	245	1.75	3.05	7.47	145.65
6613	325	0.50	.87	2.82	148.47
7024	411	1.00	1.75	7.19	155.66
7195	171	2.00	3.49	5.96	161.62
7455	260	1.75	3.05	7.93	169.55

Accumulative total displacement of well bore at total depth of 7455' 169 55' feet
 Inclination measurements were made in : Tubing Casing Open Hole

 Signature of Authorized Representative L.V. Bohannon Name of Person and Title (type or print) Adobe Drilling Name of Company Telephone 432-552-5553 Area Code _____	Signature of Authorized Representative _____ Name of Person and Title (type or print) _____ Name of Company _____ Telephone _____ Area Code _____
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Certified By Rhonda Fulton Date _____



BASS ENTERPRISES PRODUCTION CO.

6 DESTA DRIVE, SUITE 3700 (79705)

P. O. BOX 2760

MIDLAND, TEXAS 79702

FAX (432) 687-0329

April 27, 2006

(432) 683-2277

Re: Poker Lake Unit #163
Nash Draw – Delaware/BS/AS
Eddy County, NM
File: 100-WF: PLU163.CNF

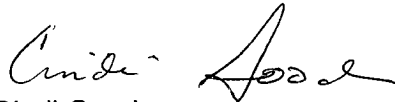
Bureau of Land Management
2909 West Second Street
Roswell, NM 88201

Gentlemen:

Bass Enterprises Production Co. respectfully requests that the Logs and completion data on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Cindi Goodman at the above letterhead address.

Sincerely,



Cindi Goodman
Production Clerk

cdg