

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-31970
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-952
7. Lease Name or Unit Agreement Name Remington 18 State Com
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat S. Millman Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator PO Box 5270 Hobbs, NM 88240	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>18</u> Township <u>19S</u> Range <u>28E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3520' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On January 31, 2008, MOC received a letter of violation on the above caption well. Enclosed, please find procedure, before & after wellbore schematic to P&A well.
Please contact Levi Jackson @ 575-393-5905 (office) or 575-631-0589 (cell) for any questions. After approval, MOC will schedule operations as soon as possible.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Levi Jackson TITLE Production Engineer DATE 03/17/08

Type or print name Levi Jackson E-mail address: ljackson@mewbourne.com Telephone No. 505-393-5905

For State Use Only

APPROVED BY: Signed By: Mike Brannon TITLE Field Supervisor DATE APR 01 2008
Conditions of Approval (if any):

Notify OCD District 2 office 24 hours prior to commencement of plugging operations

P & A PROCEDURE

Submitted By: L. Jackson

Wellname: Remington 18 St. Com #1**Location:** 1,980' FSL & 1,980' FEL
Sec 18, T19S, R28E
Eddy Co, NM**Date:** 3/14/08**Csg Set:** 11,180'**Packer Type:** NA**PBTD:** 11,102' (original)**Packer Depth:** NA**Csg Size:** 5-1/2" 17# S-95 & N-80**Min ID:** 2.25"**Tbg Size:** 2 7/8" 6.5# P-110**Existing Perfs:** 10,966' – 10,973'**DV Tool:** None**New Perfs:** None**Procedure:**

- 1) MIRU PU. ND wellhead. NU 3K BOP. MI rental equipment.
- 2) Strap OOH w/ tbg.
- 3) RIH w/ 2000' – 1" tbg & 2 7/8" P110 tbg.
- 4) Work 1" tbg thru tight spot @ 7268' & into top of 2 7/8" fish @ 7296'. Continue in hole to 9000'.
- 5) Break circulation & circulate hole w/ fresh water. Once hole is clean, circulate hole w/ plugging mud.
- 6) Spot 25 sk Class H cmt plug.
- 7) Pull tbg to 7350'.
- 8) Set 50 sk Class H plug from 7350' to 7100'.
- 9) Pull tbg to 7000' & circ hole clean.
- 10) RIH & tag cmt plug @ 7100'.
- 11) POOH & LD all tbg.
- 12) MIRU WL. RIH & shoot 4 squeeze holes @ 5300'. Break circulation.
- 13) Set 100' plug @ 5200' – 5300' w/ 35 sks Class C cmt.
- 14) RIH & shoot 4 squeeze holes @ 3150'. Break circulation.
- 15) Set 100' plug @ 3050' – 3150' w/ 30 sks Class C cmt.
- 16) RIH & shoot 4 squeeze holes @ 750'. Break circulation.
- 17) Set 350' plug @ 400' – 750' w/ 60 sks Class C cmt. RDWL.
- 18) RIH w/ 2 7/8" tbg to 100'.
- 19) Set plug from surface to 100' w/ 10 sks Class C cmt.
- 20) POOH & LD tbg.
- 21) ND BOP. RDMO PU.
- 22) Remove wellhead & weld on dry hole marker.

Note: If unable to RIH w/ 1" tbg past top of fish @ 7,296':

- 1) POOH & LD 1" tbg.
- 2) RIH w/ 5 1/2" cmt retainer, stinger & tbg. Set retainer @ +/- 7,200'.
- 3) Pump 100 sks Class H cmt.
- 4) Sting out of retainer & set 50' cmt on top of retainer.
- 5) Circulate hole w/ plugging mud.
- 6) POOH & LD 2 7/8" tbg.
- 7) MIRU WL. RIH & shoot 4 squeeze holes @ 5300'. Break circulation.
- 8) Set 100' plug @ 5200' – 5300' w/ 35 sks Class C cmt.
- 9) RIH & shoot 4 squeeze holes @ 3150'. Break circulation.
- 10) Set 100' plug @ 3050' – 3150' w/ 30 sks Class C cmt.
- 11) RIH & shoot 4 squeeze holes @ 750'. Break circulation.
- 12) Set 350' plug @ 400' – 750' w/ 60 sks Class C cmt. RDWL.
- 13) RIH w/ 2 7/8" tbg to 100'.
- 14) Set plug from surface to 100' w/ 10 sks Class C cmt.
- 15) POOH & LD tbg.
- 16) ND BOP. RDMO PU.
- 17) Remove wellhead & weld on dry hole marker.

Spud Date: 9/16/01

Present

17 1/2" X 13 3/8" 48# H-40
Set @ 458'
Circ 30 sks cmt to surface

12 1/4" x 8 5/8" 32# J55
Set @ 3002'
Circ 65 sks cmt to surface

Tight Spot @ 7268'

Top of Fish @ 7,296'
Fish is 114 jts 2 7/8" P-110 tbg
3,655'

TOC @ 7,774'

Lower Morrow Brown Perfs
10,966' - 10,973'
(7', 4 SPF, 28 holes)

New PBTD @ 11,020'
20' cmt on CIBP
CIBP @ 11,040'

Basal Morrow Perfs
11,062' - 11,081'
(19', 4 SPF, 76 holes)

7 7/8" x 5 1/2" 17# S95 & N80
Set @ 11180' PBTD @ 11102'

Fill @ 10,966' (1/24/06)

Tubing Detail:

1	2 7/8" collar	0.44'
1	2 7/8" SN (2.25" ID)	1.10'
219	2 7/8" 6.5# EUE 8rd P110 tbg	7133.54'
	Total Tubing	7135.08'
	KB Correction	17.00'
	Tubing Set @	7152.08'

Spud Date: 9/16/01

Proposed

