

MEWBOURNE OIL COMPANY

P.O. BOX 7698
TYLER, TEXAS 75711

30-015-31970

Lease Remington "18" State Corn Well No 1 Location 1980' FSL & 1980' FEL
 County Eddy State NM Section 18 Township 19S Range 28E
 Section _____ Block _____ Survey _____ Page 1

DATE	DAILY REPORTS																					
APR 24 2001	Spotted proposed location @ 1980' FSL & 1980' FEL of Sec 18-T19S-R28E in Eddy County. Appears to be a good drillable site in sandy pastures. (TB)																					
JUL 18 2001	Staked location @ 1980' FSL & 1980' FEL, Sec 18, T19S, R28E, Eddy County, NM. This appears to be a drillable site in an open rocky pasture. (FL)																					
SEP 5 2001	MI Sweatt Construction & begin building location @ 1980' FSL & 1980' FEL, Sec 18, T19S, R28E, Eddy County, NM. (FL)																					
SEP 6-12 2001	Building location. (FL)																					
SEP 13 2001	Finished location. MI rathole machine & begin drilling ratholes this am. (FL)																					
SEP 14 2001	Drilled ratholes & set 40' - 20" Conductor pipe. Begin moving in Patterson UTI Rig #46 this am. (FL)																					
SEP 15 2001	MIRU Patterson UTI Rig #46. Finish RU this am. Anticipate spud @ 12:00 pm +/- (FL)																					
SEP 16 2001	458' (418'). Operation: WOC. Formation: Surface rock & Red Bed. Dev @ 236' - ¾°, @ 458' - 1 ¾°. MW 8.9, Vis 34, DMC \$1600, TMC \$1600. Bit #1, Size 17 ½", Make Varez, Type ETD43S, SN GR3206, Jets 3-14, In @ 40', Out @ 458', Made 418' In 10 ½ hrs. PP 800#, RPM 90, WOB 10-40K, PR 39.8. (Drlg 10 ½, Circ 1, Trip ¾, Survey ½, RU 7 ½, Run 13 ¾" Csg & Cmt 2 ½, WOC 1 ¼ hrs.) Remarks: Day 1. SPUD @ 1:30 PM 09/15/01. No fluid lost. (FL)																					
	<table><tr><td>1</td><td>Weatherford Guide Shoe</td><td>0.65'</td></tr><tr><td>1</td><td>13 ¾" 48# H-40 ST&C Csg</td><td>47.29'</td></tr><tr><td>1</td><td>Weatherford Insert Float</td><td>0'</td></tr><tr><td>9</td><td>13 ¾" 48# H-40 ST&C Csg</td><td>413.47'</td></tr><tr><td></td><td>TOTAL LENGTH</td><td>461.41'</td></tr><tr><td></td><td>Less Above KB</td><td>3.41'</td></tr><tr><td></td><td>Csg Set @</td><td>458.00'</td></tr></table>	1	Weatherford Guide Shoe	0.65'	1	13 ¾" 48# H-40 ST&C Csg	47.29'	1	Weatherford Insert Float	0'	9	13 ¾" 48# H-40 ST&C Csg	413.47'		TOTAL LENGTH	461.41'		Less Above KB	3.41'		Csg Set @	458.00'
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	TOTAL LENGTH	461.41'																				
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	Csg Set @	458.00'																				
	Cmt w/200 sk BJ Lite "C" w/6% Gel, 2% CaCl2, ¼#/sk Cello flake (mixed @ 12.4 ppg, yield 2.01 cu.ft./sk). Tail w/200 sk Class "C" w/2% CaCl2 (mixed @ 14.8 ppg, yield 1.34 cuft/sk). Plug down @ 4:45 am 09/16/01. Circ 30 sk cmt to reserve pits. (NMOCD notified but DID NOT witness) (FL)																					
SEP 17 2001	557' (99'). Operation: Drlg. Formation: Anhy. MW 10, Vis 29, pH 11, Cl 185K, Ca 2200, Solids >1%, DMC \$168, TMC \$1768. Bit #2, Size 12 ¼", Type ETD29, SN 169168, Jets 3-12, In @ 458', Made 99' In 3 ¼ hrs. PP 800#, RPM 65, WOB 40, PR 30.5. (Drlg 3 ¼, RR 4, WOC 16 ¾ hrs.) Remarks: Day 2. Tested BOP & Csg to 1000#. Full returns. (FL)																					
SEP 18 2001	1345' (788'). Operation: Drlg. Formation: Anhy. Dev @ 697' - 1 ¼°, @ 947' - ¾°, @ 1203' - ¾°. MW 10, Vis 29, pH 10, Cl 185K, Ca 2200, Solids >1%, DMC \$0, TMC \$1768. Bit #2, Size 12 ¼", Type ETD29, SN 169168, Jets 3-12, In @ 458', Made 887' In 26 ½ hrs. PP 1000#, RPM 65, WOB 55K, PR 33.9. (Drlg 23 ¼, Surv ¾ hrs.) Remarks: Day 3. No fluid lost or gained. (FL)																					
SEP 19 2001	1960' (615'). Operation: Drlg. Formation: Anhy-Dolo. Dev @ 1457' - ¼°, @ 1707' - ¾°. MW 10, Vis 29, pH 10.5, Cl 186K, Ca 2200, Solids >1%, DMC \$2203, TMC \$3971. Bit #2, Size 12 ¼", Type ETD29, SN 169168, Jets 3-12, In @ 458', Made 1502' In 49 ¾ hrs. PP 1100#, RPM 65, WOB 55K, PR 26.5. (Drlg 23 ¼, Surv ½, RS ¼ hrs.) Remarks: Day 4. No fluid lost or gained. (FL)																					

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 County Eddy State NM Section 18 Township 19S Range 28E
 Section _____ Block _____ Survey _____ Page 2

DATE	DAILY REPORTS																					
SEP 20 2001	2385' (425'). Operation: Drlg. Formation: Anhy-Dolo. Dev @ 1963' - 1/2°, @ 2184' - 1/2°. MW 10, Vis 29, pH 10.5, Cl 186K, Ca 2200, Solids >1%, DMC \$0, TMC \$3971. Bit #2, Size 12 1/4", Type ETD29, SN 169168, Jets 3-12, In @ 458', Made 1927' In 72 3/4 hrs. PP 1100#, RPM 65, WOB 55K, PR 18.5. (Drlg 23, Surv 3/4, RS 1/4 hrs.) Remarks: Day 5. No fluid lost or gained. (FL)																					
SEP 21 2001	2890' (505'). Operation: Drlg. Formation: Dolo-Lime. Dev @ 2434' - 1/4°, @ 2691' - 1/2°. MW 10, Vis 29, pH 10.5, Cl 187K, Ca 2100, Solids >1%, DMC \$239, TMC \$4210. Bit #2, Size 12 1/4", Type ETD29, SN 169168, Jets 3-12, In @ 458', Made 2432' In 96 hrs. PP 1100#, RPM 65, WOB 55K, PR 21.7. (Drlg 23 1/4, Surv 1/2, RS 1/4 hrs.) Remarks: Day 6. No fluid lost or gained. (FL)																					
SEP 22 2001	3002' (112'). Operation: WOC-NU BOP. Formation: Dolo-Lime. Dev @ 3002' - 1/2°. MW 10, Vis 29, pH 10.5, Cl 187K, Ca 2100, Solids >1%, DMC \$0, TMC \$4210. Bit #2, Size 12 1/4", Type ETD29, SN 169168, Jets 3-12, In @ 458', Out 3022', Made 2544' In 100 1/2 hrs. PP 1100#, RPM 65, WOB 55K, PR 24.9. (Drlg 4 1/4, Circ 1 3/4, Trip 2 1/2, Surv 1/4, Run Csg & Cmt 5 3/4, WOC 9 1/4 hrs.) Remarks: Day 7. No fluid lost or gained. (FL)																					
	<table><tr><td>1</td><td>Weatherford Float Shoe</td><td>1.47'</td></tr><tr><td>1</td><td>8 5/8" 32# J55 ST&C Csg</td><td>44.28'</td></tr><tr><td>1</td><td>Weatherford Float Collar</td><td>1.24'</td></tr><tr><td>68</td><td>8 5/8" 32# J55 ST&C Csg</td><td>2960.43'</td></tr><tr><td></td><td>TOTAL LENGTH</td><td>3007.42'</td></tr><tr><td></td><td>Less Above KB</td><td>5.42'</td></tr><tr><td></td><td>Csg Set @</td><td>3002.00'</td></tr></table>	1	Weatherford Float Shoe	1.47'	1	8 5/8" 32# J55 ST&C Csg	44.28'	1	Weatherford Float Collar	1.24'	68	8 5/8" 32# J55 ST&C Csg	2960.43'		TOTAL LENGTH	3007.42'		Less Above KB	5.42'		Csg Set @	3002.00'
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	TOTAL LENGTH	3007.42'																				
	Less Above KB	5.42'																				
	Csg Set @	3002.00'																				
	Cmt w/3 sk GW27 Frac Gel followed w/920 sk BJ Lite "C" w/6% Gel, 5#/sk LCM-1, 1/4#/sk Cello flake (mixed @ 12.4 ppg, yield 2.09 cu.ft/sk). Tail w/200 sk Class "C" w/2% CaCl2 (mixed @ 14.8 ppg, yield 1.34 cu.ft/sk). Plug down @ 8:45 pm 09/21/01. Circ 65 sk cmt to reserve pits. (FL)																					
SEP 23 2001	3545' (543'). Operation: Drlg. Formation: Dolo-Lime. Dev @ 3255' - 3/4°. MW 8.4, Vis 28, pH 10, Cl 6800, Ca 300, Solids >1%, DMC \$349, TMC \$4559. Bit #3, Size 7 7/8", Type ER5897, SN MH6060, Jets 3-11, In @ 3002', Made 543' In 14 3/4 hrs. PP 2000#, RPM 65, WOB 55K, PR 36.8. (Drlg 14 3/4, Surv 1/4, WOC 8 3/4, Test Csg Shoe 1/4 hrs.) Remarks: Day 8. No fluid lost or gained. Tested BOP, Kill Manifold & Csg to 2500#. Tested Csg Shoe to 12.0 PPG MWE. (FL)																					
SEP 24 2001	4200' (655'). Operation: Drlg. Formation: Dolo-Lime. Dev @ 3654' - 1 1/4°, @ 3891' - 2°, @ 4016' - 1 3/4°, @ 4143' - 1 3/4°. MW 8.4, Vis 28, pH 11, Cl 6800, Ca 300, Solids >1%, DMC \$0, TMC \$4559. Bit #3, Size 7 7/8", Type ER5897, SN MH6060, Jets 3-11, In @ 3002', Made 1198' In 37 hrs. PP 2000#, RPM 60, WOB 55K, PR 29.4. (Drlg 22 1/4, Surv 1 1/2, RS 1/4 hrs.) Remarks: Day 9. No fluid lost or gained. (FL)																					
SEP 25 2001	4761' (561'). Operation: Drlg. Formation: Dolo-Lime. Dev @ 4269' - 1 1/4°, @ 4519' - 1°. MW 8.4, Vis 28, pH 11, Cl 5000, Ca 1200, Solids >1%, DMC \$901, TMC \$5460. Bit #3, Size 7 7/8", Type ER5897, SN MH6060, Jets 3-11, In @ 3002', Made 1759' In 60 hrs. PP 2000#, RPM 60, WOB 55K, PR 24.4. (Drlg 23, Surv 3/4, RS 1/4 hrs.) Remarks: Day 10. No fluid lost or gained. (FL)																					
SEP 26 2001	5230' (469'). Operation: Drlg. Formation: Lime. Dev @ 4775' - 3/4°, @ 5030' - 1°. MW 8.4, Vis 28, pH 11, Cl 5300, Ca 1200, Solids >1%, DMC \$1054, TMC \$6514. Bit #3, Size 7 7/8", Type ER5897, SN MH6060, Jets 3-11, In @ 3002', Made 2228' In 83 1/4 hrs. PP 2000#, RPM 60, WOB 55K, PR 20.2. (Drlg 23 1/4, Surv 3/4 hrs.) Remarks: Day 11. No fluid lost or gained. BG 20 units. CG 20 units. (FL)																					

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DATE	DAILY REPORTS
SEP 27 2001	5710' (480'). Operation: Drlg. Formation: Lime. Dev @ 5283' - 1 1/4°, @ 5536' - 1 1/2°. MW 8.4, Vis 28, pH 11, Cl 5300, Ca 1000, Solids >1%, DMC \$0, TMC \$6514. Bit #3, Size 7 7/8", Type ER5897, SN MH6060, Jets 3-11, In @ 3002', Made 2708' In 106 1/4 hrs. PP 2000#, RPM 60, WOB 55K, PR 20.9. (Drlg 23, Surv 1 hrs.) Remarks: Day 12. No fluid lost or gained. BG 15 units. CG 15 units. (FL)
SEP 28 2001	6063' (353'). Operation: Trip for Bit #3. Formation: Lime. Dev @ 5758' - 2°, @ 6063' - 2 1/4°. MW 8.4, Vis 28, pH 11, Cl 5500, Ca 1100, Solids >1%, DMC \$344, TMC \$6858. Bit #3, Size 7 7/8", Type ER5897, SN MH6060, Jets 3-11, In @ 3002', Out @ 6063', Made 3061' In 125 hrs. Bit #4, Size 7 7/8", Type F47H, SN MH6292, Jets 3-11, In @ 6063', Made 0' In 0 hrs. PP 2000#, RPM 60, WOB 55K, PR 18.8. (Drlg 18 3/4, Trip 4, Surv 3/4, RR 1/2 hrs.) Remarks: Day 13. No fluid lost or gained. BG 30 units. CG 50 units. (FL)
SEP 29 2001	6624' (561'). Operation: Drlg. Formation: Lime. Dev @ 6294' - 2 1/4°, @ 6544' - 2°. MW 8.4, Vis 28, pH 11, Cl 5500, Ca 1100, Solids >1%, DMC \$0, TMC \$6858. Bit #4, Size 7 7/8", Type F47H, SN MH6292, Jets 3-11, In @ 6063', Made 561' In 21 3/4 hrs. PP 1750#, RPM 60, WOB 55K, PR 25.8. (Drlg 21 3/4, Trip 3/4, Surv 1, RS 1/4, Wash 40' to btm 1/4 hrs.) Remarks: Day 14. No fluid lost or gained. BG 60 units. CG 120 units. (FL)
SEP 30 2001	7218' (594'). Operation: Drlg. Formation: 70% Sand - 30% Lime. Dev @ 6794' - 1 3/4°, @ 7044' - 2°. MW 8.4, Vis 28, pH 11, Cl 5800, Ca 1100, Solids >1%, DMC \$202, TMC \$7060. Bit #4, Size 7 7/8", Type F47H, SN MH6292, Jets 3-11, In @ 6063', Made 1155' In 44 1/2 hrs. PP 1750#, RPM 60, WOB 55K, PR 26.1. (Drlg 22 3/4, Surv 1, RS 1/4 hrs.) Remarks: Day 15. No fluid lost or gained. BG 100 units. CG 250 units. (FL)
OCT 1 2001	7835' (617'). Operation: Drlg. Formation: 10% Sand - 70% Lime - 20% Shale. Dev @ 7294' - 1 3/4°, @ 7545' - 2 1/2°. MW 8.4, Vis 28, pH 11, Cl 5800, Ca 1100, Solids >1%, DMC \$0, TMC \$7060. Bit #4, Size 7 7/8", Type F47H, SN MH6292, Jets 3-11, In @ 6063', Made 1772' In 67 1/4 hrs. PP 1800#, RPM 60, WOB 55K, PR 27.1. (Drlg 22 3/4, Surv 1, RS 1/4 hrs.) Remarks: Day 16. No fluid lost or gained. BG 75 units. CG 100 units. (FL)
OCT 2 2001	8305' (470'). Operation: Drlg. Formation: 80% Lime - 20% Sand. Dev @ 7800' - 2 3/4°, @ 8080' - 2 3/4°. MW 9.2, Vis 28, pH 10.5, Cl 82K, Ca 1800, Solids >1%, DMC \$739, TMC \$7799. Bit #4, Size 7 7/8", Type F47H, SN MH6292, Jets 3-11, In @ 6063', Made 2242' In 90 hrs. PP 2000#, RPM 60, WOB 55K, PR 20.7. (Drlg 22 3/4, Surv 1, RS 1/4 hrs.) Remarks: Day 17. No fluid lost or gained. BG 50 units. CG 75 units. (FL)
OCT 3 2001	8770' (465'). Operation: Drlg. Formation: 60% Lime - 40% Shale. Dev @ 8330' - 2 1/2°, @ 8579' - 2 3/4°. MW 9.2, Vis 28, pH 11, Cl 82K, Ca 1800, Solids >1%, DMC \$0, TMC \$7799. Bit #4, Size 7 7/8", Type F47H, SN MH6292, Jets 3-11, In @ 6063', Made 2707' In 112 1/4 hrs. PP 2000#, RPM 60, WOB 55K, PR 20.9. (Drlg 22 1/4, Surv 1 1/2, RS 1/4 hrs.) Remarks: Day 18. No fluid lost or gained. BG 150 units. CG 200 units. (FL)
OCT 4 2001	9400' (630'). Operation: Drlg. Formation: Lime. Dev @ 8828' - 3°, @ 9078' - 2 1/2°, @ 9329' - 1 3/4°. MW 9.4, Vis 28, pH 11, Cl 92K, Ca 1600, Solids >1%, DMC \$1978, TMC \$9777. Bit #4, Size 7 7/8", Type F47H, SN MH6292, Jets 3-11, In @ 6063', Made 3337' In 133 3/4 hrs. PP 2100#, RPM 60, WOB 45K, PR 29.3. (Drlg 21 1/2, Surv 2 1/4, RS 1/4 hrs.) Remarks: Day 19. Lost 100 bbls in last 18 hrs to slow seepage. BG 325 units. CG 375 units. (FL)

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DATE	DAILY REPORTS
OCT 5 2001	9800' (400'). Operation: Drlg. Formation: Lime. Dev @ 9579' - 1 3/4°. MW 9.4, Vis 28, pH 10.5, Cl 110K, Ca 1600, Solids >1%, DMC \$2472, TMC \$12,249. Bit #4, Size 7 7/8", Type F47H, SN MH6292, Jets 3-11, In @ 6063', Made 3737' In 156 1/2 hrs. PP 2100#, RPM 60, WOB 45K, PR 17.6. (Drlg 22 3/4, Surv 1, RS 1/4 hrs.) Remarks: Day 20. Lost 5-20 bbls/hr to seepage. BG 200 units. CG 400 units. (FL)
OCT 6 2001	10065' (265'). Operation: Drlg. Formation: Lime. Dev @ 9810' - 2°. MW 9.5, Vis 29, WL 14, pH 10.5, FC Film, Cl 131K, Ca 1680, Solids >1%, DMC \$3376, TMC \$15,625. Bit #4, Size 7 7/8", Type F47H, SN MH6292, Jets 3-11, In @ 6063', Out @ 9810', Made 3747' In 156 3/4 hrs. Bit #5, Size 7 7/8", Type F47H, SN MH9556, Jets 12-12-13, In @ 9810', Made 255' In 16 hrs. PP 1800#, RPM 60, WOB 45K, PR 16.3. (Drlg 16 1/4, Trip 7, Surv 1/4, Wash to Btm 1/2 hrs.) Remarks: Day 21. Losing 5-15 bbls/hr to seepage. Started mud up @ 10000'. BG 350 units. CG 400 units. TG 405 units. (FL)
OCT 7 2001	10182' (117'). Operation: Trip f/downhole leak. Formation: 70% Lime - 30% Shale. MW 9.5, Vis 29, WL 15.2, pH 10, PV 2, YP 2, FC 1/32's, Cl 125K, Ca 1600, Solids >1%, DMC \$7079, TMC \$22,704. Bit #5, Size 7 7/8", Type F47H, SN MH9556, Jets 12-12-13, In @ 9810', Made 372' In 26 3/4 hrs. PP 1850#, RPM 60, WOB 45K, PR 10.9. (Drlg 10 3/4, Trip 13, Wash to Btm 1/4 hrs.) Remarks: Day 22. Losing 5-15 bbls/hr to seepage. Trip for hole in DP @ 10106' (95 stds) & @ 10182' (97 stds). BG 350 units. CG 400 units. TG 1390 units. (FL)
OCT 8 2001	10405' (223'). Operation: Drlg. Formation: Lime. Dev @ 10173' - 1 3/4°. MW 9.5, Vis 30, WL 10.2, pH 10, PV 3, YP 2, FC 1/32's, Cl 115K, Ca 1480, Solids 1%, DMC \$5167, TMC \$27,871. Bit #5, Size 7 7/8", Type F47H, SN MH9556, Jets 12-12-13, In @ 9810', Made 595' In 47 1/2 hrs. PP 1450#, RPM 60, WOB 45K, PR 10.7. (Drlg 20 3/4, Trip 2 1/4, Surv 3/4, Wash to Btm 1/4 hrs.) Remarks: Day 23 Losing 5-15 bbls/hr to seepage. BG 100 units. CG 250 units. TG 405 units. (FL)
OCT 9 2001	10605' (200'). Operation: Drlg. Formation: 80% Lime - 20% Shale. Dev @ 10420' - 1 1/4°. MW 9.6, Vis 32, WL 9, pH 10, PV 4, YP 2, FC 1/32's, Cl 112K, Ca 1320, Solids 2.1%, DMC \$5468, TMC \$33,339. Bit #5, Size 7 7/8", Type F47H, SN MH9556, Jets 12-12-13, In @ 9810', Made 795' In 70 1/4 hrs. PP 1450#, RPM 60, WOB 50K, PR 8.8. (Drlg 22 3/4, Surv 1, RS 1/4 hrs.) Remarks: Day 24 Losing 5-15 bbls/hr to seepage. BG 150 units. CG 250 units. TG 0 units. (FL)
OCT 10 2001	10835' (230'). Operation: Drlg. Formation: 60% Lime - 40% Shale. Dev @ 10670' - 1 1/4°. MW 9.5, Vis 32, WL 7.8, pH 10, PV 5, YP 3, FC 1/32's, Cl 110K, Ca 1200, Solids 2%, DMC \$5861, TMC \$39,200. Bit #5, Size 7 7/8", Mfg. Smith, Type F47H, SN MH9556, Jets 12-12-13, In @ 9810', Made 1025' In 92 3/4 hrs. PP 1450#, RPM 60, WOB 55K, PR 10.2. (Drlg 22 1/2, Surv 1 1/4, RS 1/4 hrs.) Remarks: Day 25 Losing 8-10 bbls/hr to seepage. BG 250 units. CG 400 units. TG 0 units. (FL)
OCT 11 2001	11100' (265'). Operation: Drlg. Formation: 30% Lime - 40% Shale - 30% Sand. MW 9.75, Vis 32, WL 10.6, pH 10, PV 5, YP 3, FC 1/32's, Cl 105K, Ca 1100, Solids 3%, DMC \$4053, TMC \$43,253. Bit #5, Size 7 7/8", Make Smith, Type F47H, SN MH9556, Jets 12-12-13, In @ 9810', Made 1290' In 115 3/4 hrs. PP 1450#, RPM 60, WOB 50K, PR 11.5. (Drlg 23, Circ 3/4, RS 1/4 hrs.) Remarks: Day 26. Losing 8-10 bbls/hr to seepage. BG 100 units. CG 250 units. (FL)

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OCT 12 2001	11180' (80'). Operation: Logging. Formation: Shale. Dev @ 11131' - 1°. MW 9.7, Vis 31, WL 7, pH 10, PV 6, YP 3, FC 1/32's, Cl 98K, Ca 1040, Solids 3.6%, DMC \$1380, TMC \$44,633. Bit #5, Size 7 7/8", Make Smith, Type F47H, SN MH9556, Jets 12-12-13, In @ 9810', Made 1370' In 122 1/2 hrs. PP 0#, RPM 60, WOB 50K, PR 11.9. (Drlg 6 3/4, Circ 4, Trip 6, Surv 1/4, RU Loggers 1/2, Logging 6 1/2 hrs.) Remarks: Day 27. Lost 32 bbls on Trip. Seeping 5 bbls/hr while logging. SLM = 11179.32'. Loggers TD = 11179'. BG 100 units. CG 250 units. (FL/TB)																											
OCT 13 2001	11180' (0'). Operation: LD DP. Formation: Shale. MW 9.7, Vis 31, WL 7, pH 10, PV 6, YP 3, FC 1/32's, Cl 98K, Ca 1040, Solids 3.6%, DMC \$0, TMC \$44,633. Bit #5, Size 7 7/8", Make Smith, Type F47H, SN MH9556, Jets 12-12-13, In @ 9810', Out @ 11180', Made 1370' In 122 1/2 hrs. PP 0#, RPM 60, WOB 50K, PR 0. (Circ 3, Trip 5 1/2, Logging 10, RD Loggers 1 1/2, Cut Drlg Line 1, RU LD Machine 1/2, LD DP 2 1/2 hrs.) Remarks: Day 28. Seeping 3-5 bbls/hr while circulating. BG 100 units. CG 250 units. (TB)																											
OCT 14 2001	11180' (0'). Operation: Jets & Clean Pits. Formation: Shale. MW 9.7, Vis 31, WL 7, pH 10, PV 6, YP 3, FC 1/32's, Cl 98K, Ca 1040, Solids 3.6%, DMC \$3995, TMC \$48,628. (LD DP 3 1/2, Break Kelly 1/4, LD DC 3/4, RU Csg Crew 1, Run 5 1/2" Csg 8, Circ 1 3/4, Cmt1 1/4, ND BOP 1, Set Slips 1/4, Rough Cut & LD BOP 1 1/4, Dress Stub & Install Tbg Head 2, Jet & Clean Pits 3 hrs.) Remarks: Day 29. (TB)																											
	<table><tr><td>1</td><td>5 1/2" Weatherford Float Shoe</td><td>1.94'</td></tr><tr><td>2</td><td>5 1/2" 17# S95 LT&C Csg</td><td>65.89'</td></tr><tr><td>1</td><td>5 1/2" Weatherford Float Collar</td><td>1.68'</td></tr><tr><td>56</td><td>5 1/2" 17# S95 LT&C Csg</td><td>2425.03'</td></tr><tr><td>168</td><td>5 1/2" 17# N80 LT&C Csg</td><td>7617.06'</td></tr><tr><td>25</td><td>5 1/2" 17# S95 LT&C Csg</td><td>1075.66'</td></tr><tr><td></td><td>Total Csg</td><td>11187.16'</td></tr><tr><td></td><td>Less Above KB</td><td>7.16'</td></tr><tr><td></td><td>Csg Set @</td><td>11180.00'</td></tr></table>	1	5 1/2" Weatherford Float Shoe	1.94'	2	5 1/2" 17# S95 LT&C Csg	65.89'	1	5 1/2" Weatherford Float Collar	1.68'	56	5 1/2" 17# S95 LT&C Csg	2425.03'	168	5 1/2" 17# N80 LT&C Csg	7617.06'	25	5 1/2" 17# S95 LT&C Csg	1075.66'		Total Csg	11187.16'		Less Above KB	7.16'		Csg Set @	11180.00'
1	5 1/2" Weatherford Float Shoe	1.94'																										
2	5 1/2" 17# S95 LT&C Csg	65.89'																										
1	5 1/2" Weatherford Float Collar	1.68'																										
56	5 1/2" 17# S95 LT&C Csg	2425.03'																										
168	5 1/2" 17# N80 LT&C Csg	7617.06'																										
25	5 1/2" 17# S95 LT&C Csg	1075.66'																										
	Total Csg	11187.16'																										
	Less Above KB	7.16'																										
	Csg Set @	11180.00'																										
	Cmt w/575 sks Super "H" Mod (15:61:11) Poz:H:CSE, 5# Salt, 5# LCM, .7% FL25, .7% FL52 & .7% SMS (mixed @ 13.0 ppg, yield 1.74 cu.ft/sx). Plug down @ 10:30 pm 10/13/01. Lift pressure 1700# @ 6.9 BPM & 1500# @ 2.5 BPM. Check floats. Floats held. Set 168K on slips.																											
OCT 15 2001	11180' (0'). Operation: Rig Down. (Jet & Clean Pits 1 1/2, Rig Released. WO Trucks 22 1/2 hrs.) Remarks: Day 30. Rig Released 7:30 am 10/14/01. (TB)																											
OCT 16 2001	WOPU.																											
OCT 17 2001	SITP slight vacuum. SICP 0#. MIRU Computalog Wireline. RIH w/4.343" gauge ring & junk basket to TD @ 11095' FS. POOH w/tools. RIH w/GR, CCL & CBL. Logged btm 500' without pressure. Ran main pass w/500#. Ran repeat pass w/1000#. TOC @ 7774'. POOH. RD wireline. NU flange. MI & unloaded 287 jts 2 7/8" P105 tbg from Baldridge Canyon "6" St #1. Cleaned location. Filled cellar. Built pad for tanks & stack pack. Set anchors. (DP)																											
OCT 18 2001	MIRU L&R Well Service. Unload & tally 69 jts (2238") of new 2 7/8" 6.5 # P110 EUE 8RD tbg purchased from Phillips Casing & 287 jts (9330") 2 7/8" P110 EUE 8RD tbg (transferred from Baldridge Canyon "6" St #1). NU BOP. RIH w/4 3/4" bit, 5 1/2" csg scraper, X-O & 342 jts tbg. Tagged PBTD @ 11100' by tbg tally. Tried to drill out cmt on btm. Did not make any hole. Circulated btms up w/FW. Pressure tested csg to 1000#, held OK. SDFD. (LP)																											

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Lease Remington "18" State Com Well No 1 Location 1980' ESL & 1980' FEL
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DATE	DAILY REPORTS																											
OCT 19 2001	<p>Circ. hole w/260 bbl 2% KCL water & pkr fluid. POOH w/tbg, scraper & bit. RU Hydrostatic Testers Inc. TIH w/pkr & prod. string. Testing tbg to 10,000# above slips. ND BOP set pkr @ 10576' w/19 pts compression. Tried to NU wellhead had wrong wrap around. Removed wrap around, set tree on csg flange. Will install correct wrap-around & NU wellhead in a.m. Tbg string as follows: (31 jts. Tbg left on pipe racks) (LP)</p> <table><tr><td>1</td><td>2 7/8" Wireline Entry Guide</td><td>.40'</td></tr><tr><td>1</td><td>2.205"x 2.313" XN Landing Nipple(FG)</td><td>1.10'</td></tr><tr><td>1</td><td>2 7/8" 6.5# P-110 EUE 8RD Tbg</td><td>10.12'</td></tr><tr><td>1</td><td>2 7/8" x 5 1/2" Milcor M-1X pkr (FG)</td><td>6.89'</td></tr><tr><td>1</td><td>O/O Tool w/ 2.313 'X' profile(FG)</td><td>1.82'</td></tr><tr><td>325 jts</td><td>2 7/8" 6.5# P-110 EUE 8 rd tbg</td><td><u>10,576.33'</u></td></tr><tr><td></td><td>Total Tbg.</td><td>10,596.66'</td></tr><tr><td></td><td>KB CORR.</td><td><u>18.00'</u></td></tr><tr><td></td><td></td><td>10,614.66'</td></tr></table>	1	2 7/8" Wireline Entry Guide	.40'	1	2.205"x 2.313" XN Landing Nipple(FG)	1.10'	1	2 7/8" 6.5# P-110 EUE 8RD Tbg	10.12'	1	2 7/8" x 5 1/2" Milcor M-1X pkr (FG)	6.89'	1	O/O Tool w/ 2.313 'X' profile(FG)	1.82'	325 jts	2 7/8" 6.5# P-110 EUE 8 rd tbg	<u>10,576.33'</u>		Total Tbg.	10,596.66'		KB CORR.	<u>18.00'</u>			10,614.66'
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	Total Tbg.	10,596.66'																										
	KB CORR.	<u>18.00'</u>																										
		10,614.66'																										
OCT 20 2001	<p>SITP 0#. SICP 0#. Installed wrap-around & NU wellhead. Pressure tested flange & seals to 5000#, held OK. MIRU Hughes pump truck. Loaded & pressured backside to 1500# w/3 bbls 2% KCl, held OK. RDMO pump truck. RU swab. IFL @ surface. Made 9 swab runs. FFL @ +/- 8000'. LD swab. MIRU Computalog Wireline. RIH w/2 1/8" gauge ring, junk basket, CCL & GR. Logged from PBTD thru pkr. PBTD @ 11102' & EOT @ 10594'. POOH w/wireline. FL @ 7000' FS. RD wireline. SWL. Will perforate in am. SDFD. (JC)</p>																											
OCT 21 2001	<p>SITP 0#. SICP 0#. RU Computalog Wireline w/5000# lubricator. RIH w/2 1/8" x 10' spiral shotgun strip & CCL w/24' x 1 11/16" sinker bars. Had considerable drag w/1st strip. RIH to 1800'. POOH w/wireline & take guide off strip. RIH to 2000' w/same drag. POOH & changed out spiral strip. RIH thru profiles w/no drag. IFL @ 7000' FS. Perforated Basal Morrow @ 11062'-11071.5', 4 SPF (38 holes). Had no change in tbg pressure. POOH w/strip. FL @ 7500' FS. RIH w/2 1/8" x 10' spiral shogun strip. FL @ 7900' FS. Perforated Basal Morrow @ 11071.5'-11081', (4 SPF - 38 holes). Had slight blow on tbg. Perfs are 11062'-11081', 4 SPF (76 holes), 60° Phasing, 14 GC, .27" EH & 23.64" penetration. POOH w/wireline. Pulled into lubricator & pulled out of rope socket. Dropped rope socket, 4 - 1 11/16" sinker bars, CCL, X/O, firing head & spiral strip. SITP @ 28#. RIH w/1 - 1 11/16" x 5' sinker bar & CCL. Tagged fish in tbg @ 7275'. POOH. RIH w/1" grapple, jars & sinker bar on big line. Caught fish @ 7275'. Worked jars until grapple lost bite. Did not move fish. POOH w/wireline. SWI & SDFD. (JC)</p>																											
OCT 22 2001	<p>SITP 100#. SICP slight vacuum. RIH w/Computalog big line w/2 1/4" overshot w/1 7/16" grapple, jars & sinker bar. Caught fish @ 7275'. Worked fish until jars quit & pulled 5000# on fish. Could not get movement w/fish. Sheared off grapple & POOH w/wireline. RDMO Computalog. Will pull tbg in am. Left well SI. SDFD. (JC)</p>																											
OCT 23 2001	<p>SITP 20#. SICP 0#. MIRU Hughes pump truck. Pumped 1 bbl 2% KCl down backside. Loaded tbg w/42 bbls 2% KCl. ND tree & wrap-around. NU BOP. Attempted releasing pkr but had no pickup or movement in pkr. Measured tbg stretch & calculated free point @ +/- 7000'. Pumped on backside again & after 1 bbl broke circulation out tbg. Pumped 3 bbls 2% KCl 1BPM @ 200# w/full returns. SD pump. RDMO pump truck. SWL. SDFD. (JC)</p>																											
OCT 24 2001	<p>SITP slight vacuum. SICP 0#. MIRU Computalog Wireline. RIH w/Free Point Tools & CCL. Tbg free down to top of fish. (TOF @ 7260'. 1st tbg collar @ 7246'.) POOH w/wireline. FL @ 650' FS. Worked tbg from 30K# to 100K#. Torqued tbg w/tongs & worked tbg. RU power swivel & torqued tbg. Lost some torque to btm. Moved tbg 4' up hole. RIH w/CCL & tagged fish @ 7256' @ 1st collar @ 7242'. Ran CCL log from 2500' to surface. Log indicated no holes in tbg. PU BOP & confirmed 5 1/2" csg is setting in slips. NU BOP. SWI & SDFD. (JC)</p>																											

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Lease Remington "18" State Com Well No 1 Location 1980' FSL & 1980' FFL
 County Eddy State NM Section 18 Township 19S Range 28E
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DATE	DAILY REPORTS
OCT 25 2001	SITP slight vacuum. SICP 0#. Worked tbg w/no torque from 30K# to 110K#. Started getting more tbg movement. POOH w/tbg w/20-30K drag & tagging each csg collar. POOH to fish. LD stand w/fish. Had 11' of 1 11/16" sinker bars outside tbg. Recovered remainder of fish inside tbg. POOH w/remainder of tbg, O/O Tool, pkr & BHA. SWI & SDFD. Will run csg inspection log in am. (JC)
OCT 26 2001	SITP slight vacuum. SICP 0#. RU Computalog Wireline. RIH w/40 arm Caliper Logging Tool & CCL. IFL @ 1250' FS. Ran Csg Inspection Log from 8000' to surface. Log indicated csg damage @ 7296'. LD logging tool. RIH w/4.71" gauge ring & junk basket. Would not go past 7296'. POOH. RIH w/4.66" gauge ring to 8000'. Had slight drag in & out tight spot @ 7296'. POOH w/gauge ring & junk basket. RIH w/5 1/2" CIBP & set @ 7990'. POOH w/setting tool. Placed 15' cmt on CIBP. New PBTD @ 7975'. RDMO Computalog. SWI & SDFD. 5 1/2" x 8 5/8" annulus on vacuum. (JC)
OCT 27 2001	Strong vacuum on 5 1/2" x 8 5/8" annulus. SICP 0#. RIH w/2 7/8" SN & 230 jts 2 7/8" P110 tbg to 7495'. MIRU OK Hot Oil pump truck. Loaded hole w/13 bbls. Pressure tested csg to 3000# & held for 30 mins, held OK. Bled pressure to pit. RDMO pump truck. POOH w/tbg. RIH w/Davis Tool 4 3/4" csg swedge, bumper sub, hydro jars, 6 - 3 1/2" DC's & 2 7/8" P110 tbg to 7296'. Worked swedge on tight spot for 1 hr (had to hit swedge 4 times to go thru tight spot). LD 2 jts tbg. SWI & SDFD. Will retest & log csg in am. (JC) Moved 2 - 210 bbl steel tanks from Chalk Bluff "6" St #1, moved 1 - 210 bbl 6' x 16' Fiberglass tank (w/top) from Palmillo "18" St #1 & moved 1 MBTU Sivall Stack Pac from Empire "18" Fed #2 to Remington 18 St #1. (DP)
OCT 28 2001	SITP 0#. SICP 0#. RIH w/2 jts 2 7/8" P110 tbg to 7296'. Had same drag in & out of tight spot. Worked 4 3/4" csg swedge in & out tight spot 45 mins. Had 10-15K# drag both directions (same as yesterday). POOH w/3 jts tbg. MIRU I&W pump truck. Loaded hole w/10 bbls FW & pressure tested csg to 3000#. Monitored for 15 min, held OK. Released pressure & RDMO pump truck. POOH w/tbg & LD jars, bumper sub & csg swedge. MIRU Computalog Wireline. RIH w/40 Arm Caliper Tool & log csg from 7400' to 7200'. POOH w/wireline. RIH w/Magnetic Thickness Tool & log same interval. POOH. RDMO Computalog. SWI & SDFD. (JC)
OCT 29 2001	SD for Sunday. (JC)
OCT 30 2001	SICP 0#. RIH w/4 3/4" bit, bit sub, 6 - 3 1/2" DC's, X/O & 2 7/8" P110 tbg. Did not see tight spot @ 7296'. Tagged PBTD @ 7980'. RU Davis Tool Reverse unit & swivel. Broke circulation w/2 bbls FW & drilled 10' cmt to CIBP @ 7990'. Drilled CIBP in 45 mins. Circulated well clean & LD swivel. Continued RIH w/tbg. Tagged PBTD @ 11100'. PU 4' off btm & reverse circulated hole w/250 bbls 2% KCl wtr & 110 gals packer fluid. RD reverse unit. POOH w/232 jts tbg. SWI & SDFD. (JC)
OCT 31 2001	SITP slight vacuum. SICP 0#. Continued POOH w/tbg. LD DC's & bit. MIRU Bo Monk Tbg Testers. RIH w/pkr, O/O Tool & production string. Tested tbg to 10K# above slips. Did not see any drag thru tight spot @ 7296' & all tbg tested OK. ND BOP. Set pkr w/20 pts compression. NU tree & wrap-around. Tested tree to 3500# & flange to 5000#, held OK. MIRU OK pump truck. Loaded annulus w/3 bbls 2% KCl & pressured tested to 2000#, held OK. Bled off pressure. RDMO pump truck. RU swab. IFL @ 150' FS. Made 8 swab runs to pit. Recovered 40 BLW. FFL @ 7500'. SWI & SDFD. (Cont.)

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Lease Remington "18" State Corn Well No 1 Location 1980' ESL & 1980' FEL
 County Eddy State NM Section 18 Township 19S Range 28E
 Section _____ Block _____ Survey _____ Page 8

DATE	DAILY REPORTS																											
OCT 31 2001 (Cont.)	<p>Production string as follows: (NOTE: Left 27 jts 2 7/8" P110 tbg on location) (JC)</p> <table><tr><td>1</td><td>2 7/8" WLEG</td><td>.40'</td></tr><tr><td>1</td><td>2.313" x 2.205" XN Landing Nipple</td><td>1.30'</td></tr><tr><td>1</td><td>2 7/8" 6.5# P110 EUE 8RD Tbg Sub</td><td>10.12'</td></tr><tr><td>1</td><td>5 1/2" x 2 7/8" Milcor MIX Carbide Pkr</td><td>6.89'</td></tr><tr><td>1</td><td>5 1/2" x 2 7/8" O/O Tool w/2.313 X Profile</td><td>1.82'</td></tr><tr><td>325</td><td>2 7/8" 6.5# P110 EUE 8RD Tbg</td><td>10555.48'</td></tr><tr><td></td><td>Total Tbg</td><td>10576.01'</td></tr><tr><td></td><td>KB Correction</td><td>18.00'</td></tr><tr><td></td><td>EOT @</td><td>10594.01'</td></tr></table>	1	2 7/8" WLEG	.40'	1	2.313" x 2.205" XN Landing Nipple	1.30'	1	2 7/8" 6.5# P110 EUE 8RD Tbg Sub	10.12'	1	5 1/2" x 2 7/8" Milcor MIX Carbide Pkr	6.89'	1	5 1/2" x 2 7/8" O/O Tool w/2.313 X Profile	1.82'	325	2 7/8" 6.5# P110 EUE 8RD Tbg	10555.48'		Total Tbg	10576.01'		KB Correction	18.00'		EOT @	10594.01'
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NOV 1 2001	<p>SITP 60#. SICP 0#. Blew pressure to pit. RU swab. IFL @ 6900' FS. Made 4 swab runs & recovered 20 bbls gas cut fluid. Swabbed from 9900' FS on last run. LD swab. MIRU BJ Services, Tree Savers International & I&W backside pump. Acidized Basal Morrow Perfs @ 11062'-11081' w/4000 gals 7 1/2% NeFe w/25% Methanol Morrow Acid w/1000 SCF/bbl N₂ & 80 ball sealers. Form broke @ 5326#. Pumped 5 BPM @ 5150# avg. Small amount of ball action. ISDP 4365#, 5 mins 4030#, 10 mins 3825#, 15 mins 3639#. (BLWTR 162) Bled off csg. RDMO treesaver, BJ & I&W. SITP 2900#. Opened well to pit on various chokes. Well was dead in 2 hrs. RU swab. FL @ 7000' FS. Made 6 swab runs to pit. Last 2 runs FL @ 9000'. Had slight blow of flammable gas after last run. Flowed & swabbed 90 BLW (72 BLWTR). SWI & SDFD. (JC)</p>																											
NOV 2 2001	<p>SITP 330#. SICP 0#. Blew well down in 30 min on 12/64" choke. RIH w/swab. IFL @ 5400' FS. Swabbed tbg dry in 7 runs. Made hourly runs, thereafter w/approx 1000' fluid entry/hr. FFL @ 9100' & scattered. Recovered 59 BW. (13 BLWTR) Had continuous 4'-6' lazy flare after runs. SWI & SDFD. (This am 14 hrs SITP 310# & SICP 0#) (LP)</p> <p>The pipeline connection to El Paso Field Services is Remington 18 CPD. Meter #68-547, RIC 5390.</p>																											
NOV 3 2001	<p>Water analysis from <u>11/01/01 PM</u>: SG @ 1.050, Temp 77°F, pH 5.64, Na 13072, Ca 8000, Mg 1200, Fe 10000, CL 50000, SO₄ 450, HCO₃ 59 (all in Mg/L).</p> <p>Water analysis from <u>11/02/01 PM</u>: SG @ 1.050, Temp 75.2°F, pH 6.03, Na 23180, Ca 8020, Mg 486, Fe 9524, CL 48800, SO₄ 333, HCO₃ 20130 (all in Mg/L).</p> <p>SITP 310#. SICP 0#. Blew well down. RIH w/swab. IFL @ 7100' FS. Swabbed tbg dry in 4 runs. Recovered 19 BW. Made 4 hourly runs w/FFL @ 9000' to 9100' & very scattered. Had 100' fluid entry/hr. Recovered 21 BW. Had 6' lazy flare. SWI & SD for weekend. (LP)</p>																											
NOV 4 2001	SITP 600#. SICP 0#. SD for weekend.																											
NOV 5 2001	SITP 925#. SICP 0#. SD for weekend.																											
NOV 6 2001	<p>SITP 1200#. ICP 0#. Blew well down. RIH w/swab. IFL @ 5100' FS. Made 10 runs w/FFL @ 9000' FS. Recovered 52 BW. Had 6'-8' steady flare of gas. RD swab. RU pump truck. Loaded tbg w/60 bbls 2% KCl water. ND wellhead & NU BOP. Released pkr & POOH w/60 stands tbg. Noticed small amount of drag when pkr came through bad spot in csg @ 7300'. SWI & SDFD. (LP)</p> <p>Water analysis from <u>11/05/01 PM</u>: SG @ 1.046, Temp 69°F, pH 5.95, Na 20748, Ca 9544, Mg 1847, Fe 1912, CL 56000, SO₄ 143, HCO₃ 1220 (all in Mg/L).</p>																											

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DATE	DAILY REPORTS																											
NOV 7 2001	<p>SITP & SICP vacuum. Continue POOH w/tbg. LD pkr & O/O Tool. Left some rubber from pkr elements in hole. MIRU Computalog Wireline. RIH w/4.34" gauge ring & junk basket to 11075'. FL @ 1680' FS. POOH w/gauge ring & junk basket. Had rubber in junk basket. RIH w/10K 5 1/2" CIBP & CCL. Set CIBP @ 11040'. POOH. RIH w/dump bailer & placed 20' cmt on CIBP. New PBTD @ +/- 11020'. POOH & RDMO Computalog. RIH w/tbg & pkr as below:</p> <table><tr><td>1</td><td>2 7/8" WLEG</td><td>.40'</td></tr><tr><td>1</td><td>2.313" x 2.205" XN Landing Nipple</td><td>1.30'</td></tr><tr><td>1</td><td>2 7/8" 6.5# P110 EUE 8RD Tbg Sub</td><td>10.12'</td></tr><tr><td>1</td><td>5 1/2" x 2 7/8" Milcor M1X Carbide Pkr (redressed)</td><td>6.89'</td></tr><tr><td>1</td><td>5 1/2" x 2 7/8" O/O Tool w/2.313 X Profile</td><td>1.82'</td></tr><tr><td>325</td><td>2 7/8" 6.5# P110 EUE 8RD Tbg</td><td>10555.48'</td></tr><tr><td></td><td>Total Tbg</td><td>10576.01'</td></tr><tr><td></td><td>KB Correction</td><td>18.00'</td></tr><tr><td></td><td>EOT @</td><td>10594.01'</td></tr></table> <p>ND BOP & set pkr w/22 pts compression. NU wrap-around & tree. MIRU OK pump truck. Loaded annulus w/11 bbls 2% KCl & tested pkr to 2000#, held OK. Bled off pressure. RDMO pump truck. Production string remains the same. SWI & SDFD. (JC) Last water sample from Perfs 11062'-11081' on 11/05/01 PM: SG @ 1.05, Temp 71.2°F, pH 5.83, Na 22702, Ca 6817, Mg 1750, Fe 9524, CL 64000, SO₄ 190, HCO₃ 439 (all in Mg/L).</p>	1	2 7/8" WLEG	.40'	1	2.313" x 2.205" XN Landing Nipple	1.30'	1	2 7/8" 6.5# P110 EUE 8RD Tbg Sub	10.12'	1	5 1/2" x 2 7/8" Milcor M1X Carbide Pkr (redressed)	6.89'	1	5 1/2" x 2 7/8" O/O Tool w/2.313 X Profile	1.82'	325	2 7/8" 6.5# P110 EUE 8RD Tbg	10555.48'		Total Tbg	10576.01'		KB Correction	18.00'		EOT @	10594.01'
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NOV 8 2001	<p>SITP 0#. SICP 0#. RU swab. IFL @ 500' FS. Made 8 runs to pit. Recovered 35 BLW. FFL @ 6500' FS. LD swab. MIRU Computalog Wireline. RIH w/2 1/8" gauge ring & junk basket w/CCL to 11000'. Ran collar log back thru pkr & correlated EOT @ 10594'. POOH w/gauge ring. FL @ 5300' FS. RIH w/2 1/8" Spiral Shogun strip & CCL. Perforated Lower Brown Sands @ 10966'-10973', 4 SPF (28 holes), .27" EH, 23.64" penetration, 14 GC, 60° phasing. Had slight blow on tbg. POOH w/strip & wireline. FL @ 5000' FS. RDMO Computalog. SWI & SDFD. This am SITP 1720#. SICP 0#. (JC)</p>																											
NOV 9 2001	<p>SITP 1720#. SICP 0#. Opened well to pit on various chokes. Well flowed 2 hrs w/good gas, some fluid slugs & light spray until dead. Unloaded 5 BLW. RIH w/swab. IFL @ 1400' FS. Made run from 2600' & recovered 4 BLW. Well continued flowing on open choke w/FTP @ 30# for 1 hr. SWI for 1 hr. PWOL w/TP @ 650#. First sales down El Paso at 4 p.m. Could not maintain rate. Blew well to pit. Dropped 3 soap sticks & recovered light spray to pit for 2 hrs. SWI & dropped 3 more soap sticks. Waited 30 mins & TP build to 400#. Blew well to pit & recovered light spray. PWOL. Reached LP @ 466# in 35 mins. Flowed 325 MCF rate @ 480# for 1 1/2 hrs. Blew well down to pit. Left well open to production tank on 24/64" choke & FTP @ 100# to unload fluid. Recovered 10 BLW for day. (29 BLWTR). (JC)</p>																											
NOV 10 2001	<p>FTP 100#. SICP 0#. 0 BO, 0 BW. Blew well to pit. Flowed well 3 hrs on open choke w/FTP @ 12-20# making good gas & some light spray. Dropped 3 soap sticks & SWI for 30 mins. SITP built to 490#. Blew well to pit to w/FTP 10#. RU swab. Had scattered fluid from 8700' to 10100'. Recovered 200' fluid. Attempted swab run w/full size cups but could not get below 5600' FS. Made 2nd run w/undersized cups to 10100'. Had very scattered fluid & recovered 100' fluid. Dropped 3 soap sticks & SWI for 1 hr. SITP 690#. PWOL @ 4:15 pm. Well stabilized @ 409 MCF/d w/LP @ 484# thru El Paso Natural Gas total flow. Recovered 5 BLW. (24 BLWTR). Water sample: SG @ 1.05, Temp 70°F, pH 6.81, Na 23888, Ca 441, Mg 73, Fe 357, CL 38000, SO₄ 167, HCO₃ 464 (all inMg/L). (JC)</p>																											
NOV 11 2001	<p>FTP 495#. SICP 0#. 0 BO, 0 BW, 265 MCF. (24/64" ck) LP 185#. (16 hrs OT)</p>																											

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NOV 12 2001	FTP 520#. SICP 0#. 0 BO, 0 BW, 416 MCF. (24/64" ck) LP 507#. (24 hrs OT)																																																						
NOV 13 2001	FTP 500#. SICP 0#. 0 BO, 0 BW, 430 MCF. (24/64" ck) LP 504#. Will acidize this am.																																																						
NOV 14 2001	FTP 500#. SICP 0#. 0 BO, 0 BW, 433 MCF. (24/64" ck) LP 497#. SWI. MIRU BJ Services, Treesavers International & OK Hot Oil backside pump. (SITP in 1 1/2 hrs 1562#.) Acidized Lower Brown Sand perms @ 10966'-10973' (28 holes) w/2000 gals 7 1/2% NeFe acid & 25% methanol w/1000 SCF/bbl N2 & 42 ball sealers. Formation broke @ 5950# to 5450#. Avg inj rate 3 BPM @ 5450# w/no ball action. Flushed w/2% KCl & N2. ISDP 5137#, 5 mins 4941#, 10 mins 4717#, 15 mins 4619#. (84 BLWTR) Bled off CP. RDMO treesaver, backside pump & BJ. SITP 3300#. Flowed well to pit on various chokes. After 2 hrs, well was dead. RIH w/swab. IFL @ 8200'. Made 4 runs & recovered 10 BLW. Last run fluid was scattered from 9600' to 10100'. Well had 6' lazy flame on open choke at the end of the day. SWI & SDFD. Recovered total 55 bbls. (29 BLWTR) (JC)																																																						
NOV 15 2001	SITP 2325#. SICP 0#. Blew well to pit on various chokes. In 2 hrs, FTP 12# on open choke. RIH w/swab. IFL @ 6400' FS scattered to 9600'. Made 3 runs & recovered 9 BLW (20 BLWTR). Last run recovered 100' fluid from 10200'. Dropped 3 soap sticks & SWI for 30 mins. SITP 300#. Blew well to pit but did not unload fluid. PWOL. RDMO L&R unit. At 2:00 pm, well built up to LP & started flowing. FTP 525#, LP 515# @ rate of 300 MCF/d. (JC)																																																						
NOV 16 2001	FTP 470#. 0 BO, 0 BW, 232 MCF. 32/64" choke. (LP 463#) OT 17 hrs.																																																						
NOV 17 2001	FTP 420#. 0 BO, 0 BW, 375 MCF. 32/64" choke. (LP 421#) OT 24 hrs.																																																						
NOV 18 2001	FTP 430#. 0 BO, 0 BW, 403 MCF. 32/64" choke. (LP 432#) OT 24 hrs.																																																						
NOV 19 2001	FTP 430#. 0 BO, 0 BW, 418 MCF. 32/64" choke. (LP 428#) OT 24 hrs.																																																						
NOV 20 2001	FTP 430#. 0 BO, 0 BW, 427 MCF. 32/64" choke. (LP 423#) OT 24 hrs. Willfrac this am. (LP)																																																						
NOV 21 2001	FTP 420#. 0 BO, 0 BW, 430 MCF on 32/64" ck. RU BJ, Tree Saver & backside pump. Tested lines. Load csg w/1/2 bbls 2% KCl & pressure csg to 1500#. Frac Morrow (10966'-10973') down 2 7/8" tbg w/9366 gal 40# Linear 70Q Binary foam & 42700# 20/40 Interprop Sand. Pumped frac as follows: Stage <table><tr><th>(Gals)</th><th>Stage Fluid</th><th>PPG</th><th>BPM</th><th>STP</th><th>SCP</th></tr><tr><td>21000</td><td>70Q Binary Foam Pad</td><td>0</td><td>15.5</td><td>8647</td><td>2585</td></tr><tr><td>2500</td><td>70Q Binary Foam</td><td>0.5</td><td>15.2</td><td>8532</td><td>2598</td></tr><tr><td>3000</td><td>70Q Binary Foam</td><td>1.0</td><td>15.1</td><td>8432</td><td>2582</td></tr><tr><td>3500</td><td>70Q Binary Foam</td><td>1.5</td><td>15.1</td><td>8622</td><td>2604</td></tr><tr><td>4000</td><td>70Q Binary Foam</td><td>2.0</td><td>14.8</td><td>9143</td><td>2596</td></tr><tr><td>4500</td><td>70Q Binary Foam</td><td>2.5</td><td>14.7</td><td>9408</td><td>2579</td></tr><tr><td>3700</td><td>70Q Binary Foam</td><td>3.0</td><td>14.7</td><td>9760</td><td>2630</td></tr><tr><td>3200</td><td>70Q Binary Foam Flush</td><td>0</td><td>14.7</td><td>9685</td><td>2515</td></tr></table> AIR 15 BPM. ATP 8935#. Max Pressure 9760#. ISDP 5695#. 5 min 4270#, 10 min 4166#, 15 min 4134#. RD BJ & treesaver. RU flowback manifold. SITP 4000# & SICP 1000# in 2 hrs. (311 BLWTR) Open to pit on various chokes. At 5:00 pm, well flowing w/980# FTP on 16/64# choke lifting heavy mist of fluid w/small amounts of sand. Continued flowing well overnight on various chokes. At 2:00 am, well loaded up. Opened well to 64/64" choke. This morning 7AM flowing w/50# FTP & unloading steady stream of fluid w/small amounts of sand. Gas will not burn. (LP)	(Gals)	Stage Fluid	PPG	BPM	STP	SCP	21000	70Q Binary Foam Pad	0	15.5	8647	2585	2500	70Q Binary Foam	0.5	15.2	8532	2598	3000	70Q Binary Foam	1.0	15.1	8432	2582	3500	70Q Binary Foam	1.5	15.1	8622	2604	4000	70Q Binary Foam	2.0	14.8	9143	2596	4500	70Q Binary Foam	2.5	14.7	9408	2579	3700	70Q Binary Foam	3.0	14.7	9760	2630	3200	70Q Binary Foam Flush	0	14.7	9685	2515
(Gals)	Stage Fluid	PPG	BPM	STP	SCP																																																		
21000	70Q Binary Foam Pad	0	15.5	8647	2585																																																		
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4500	70Q Binary Foam	2.5	14.7	9408	2579																																																		
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DATE	DAILY REPORTS
NOV 22 2001	Water analysis from 11/21/01: SG @ 1.045, Temp 67.5°F, pH 6.38, Na 17223, Ca 2446, Mg 535, Fe 1914, CL 34000, SO4 478, HCO3 1074 (all in Mg/L). Continued flowing well to pit on open ¾" ck w/50#-60# FTP, unloading heavy mist of fluid. Gas would burn continuously. By 11:30 am, sand cleared up. Flowed well to pit until 3:30. Put well down sales line @ 3:30 pm w/420# FTP, 420# LP & 561 MCF/d rate on 18/64" ck. (LP)
NOV 23 2001	FTP 420#. 0 BO, 15 BW, 420 MCF. Chg ck to 18/64" ck. (LP 432#) (OT 16 hrs)
NOV 24 2001	FTP 440#. 0 BO, 13 BW, 652 MCF. Chg ck to 24/64" ck. (LP 447#) (OT 24 hrs)
NOV 25 2001	FTP 440#. 0 BO, 7 BW, 674 MCF. 24/64" ck. (LP 434#)
NOV 26 2001	FTP 460#. 0 BO, 8 BW, 700 MCF. 24/64" ck. (LP 439#)
NOV 27 2001	FTP 460#. 0 BO, 6 BW, 755 MCF. 24/64" ck. (LP 443#).
NOV 28 2001	FTP 460#. 2 BO, 3 BW, 771 MCF. 24/64" ck. (LP 467#).
NOV 29 2001	FTP 430#. 0 BO, 5 BW, 787 MCF. 24/64" ck. (LP 417#)
NOV 30 2001	FTP 340#. 2 BO, 2 BW, 809 MCF. 24/64" ck. (LP 329#)
DEC 1 2001	FTP 380#. 0 BO, 5 BW, 803 MCF. 24/64" ck. (LP 383#)
DEC 2 2001	FTP 440#. 1 BO, 3 BW, 792 MCF. 24/64" ck. (LP 444#)
DEC 3 2001	FTP 430#. 2 BO, 3 BW, 801 MCF. 24/64" ck. (LP 422#)
DEC 4 2001	FTP 435#. 0 BO, 6 BW, 796 MCF. 24/64" ck. (LP 432#)
DEC 5 2001	FTP 480#. 0 BO, 4 BW, 788 MCF. 24/64" ck. (LP 476#)
DEC 6 2001	FTP 460#. 0 BO, 5 BW, 804 MCF. 24/64" ck. (LP 450#)
DEC 7 2001	FTP 450#. 1 BO, 0 BW, 799 MCF. 24/64" ck. (LP 454#)
DEC 8 2001	FTP 450#. 0 BO, 4 BW, 795 MCF. 24/64" ck. LP 443#.
DEC 9 2001	FTP 450#. 5 BO, 1 BW, 793 MCF. 24/64" ck. LP 450#.
DEC 10 2001	FTP 435#. 1 BO, 0 BW, 791 MCF. 24/64" ck. LP 428#.
DEC 11 2001	FTP 440#. 0 BO, 4 BW, 791 MCF. 24/64" choke. LP 425#.
DEC 12 2001	FTP 410#. 1 BO, 2 BW, 797 MCF. 24/64" ck. LP 420#.
DEC 13 2001	FTP 380#. 0 BO, 5 BW, 790 MCF. 24/64" choke. LP 367#.
DEC 14 2001	FTP 450#. 0 BO, 3 BW, 799 MCF. 24/64" ck. LP 443#.
DEC 15 2001	FTP 450#. 0 BO, 4 BW, 788 MCF. 24/64" ck. LP 441#.

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DATE	DAILY REPORTS
DEC 16 2001	FTP 450#. 0 BO, 3 BW, 786 MCF. 24/64" ck. LP 445#.
DEC 17 2001	FTP 450#. 0 BO, 3 BW, 783 MCF. 24/64" ck. LP 440#.
DEC 18 2001	FTP 430#. 0 BO, 2 BW, 779 MCF. 24/64" ck. LP 424#.
DEC 19 2001	FTP 425#. 0 BO, 2 BW, 779 MCF. 24/64" ck. LP 423#. (Soaped well.)
DEC 20 2001	FTP 425#. 5 BO, 0 BW, 774 MCF. 24/64" ck. LP 442#. (Soaped well.)
DEC 21 2001	FTP 435#. 0 BO, 4 BW, 776 MCF. 24/64" ck. LP 441#. (Soaped well.)
DEC 22 2001	FTP 435#. 2 BO, 1 BW, 773 MCF. 24/64" ck. LP 428#.
DEC 23 2001	FTP 445#. 1 BO, 4 BW, 778 MCF. 24/64" ck. LP 443#.
DEC 24 2001	FTP 440#. 0 BO, 3 BW, 770 MCF. 24/64" ck. LP 426#. (Soaped well.)
DEC 25 2001	FTP 365#. 0 BO, 3 BW, 772 MCF. 24/64" ck. LP 364#.
DEC 26 2001	FTP 420#. 0 BO, 2 BW, 756 MCF. 24/64" ck. LP 431#.
DEC 27 2001	FTP 420#. 0 BO, 0 BW, 755 MCF. 24/64" ck. LP 429#.
DEC 28 2001	FTP 420#. 0 BO, 2 BW, 757 MCF. 24/64" ck. LP 384#.
DEC 29 2001	FTP 430#. 0 BO, 0 BW, 748 MCF. 24/64" ck. LP 424#. Soaped well.
DEC 30 2001	FTP 430#. 0 BO, 2 BW, 747 MCF. 24/64" ck. LP 412#. Soaped well.
DEC 31 2001	FTP 410#. 0 BO, 0 BW, 741 MCF. 24/64" ck. LP 405#.
JAN 1 2002	FTP 420#. 0 BO, 1 BW, 744 MCF. 24/64" ck. LP 413#.
JAN 2 2002	FTP 420#. 0 BO, 6 BW, 733 MCF. 24/64" ck. LP 424#.
JAN 3 2002	FTP 430#. 1 BO, 1 BW, 731 MCF. 24/64" ck. LP 426#.
JAN 4 2002	FTP 400#. 0 BO, 1 BW, 722 MCF. 24/64" ck. LP 389#. (Drop from report.)
JAN 29 2002	FTP 430#. 3 BO, 1 BW, 640 MCF. LP 427#. SWI @ 2:00 pm for El Paso shutdown.
JAN 30 2002	SITP 2400#. 0 BO, 0 BW, 188 MCF. LP 412#. SI 17 hrs for El Paso shutdown.
JAN 31 2002	SITP 2500#. SI 46.5 hrs for El Paso shutdown. PWOL @ 12:30 pm.
FEB 1 2002	SITP 1680#. 0 BO, 1 BW, 546 MCF. (OT 18.5 hrs) SI 52 hrs for El Paso shutdown. PWOL @ 12:30 pm. (Drop from report.)
JUL 11 2002	FTP 400#. CP 0#. SOP & BTT 2 1/2 hrs. Unload approx 5 bbls wtr. Put down line @ 400 MCF/day rate.
JUL 12 2002	FTP 425#. 0 BO, 1 BW, 333 MCF, LP 440#. (OT 21 hrs). (Drop from report.)

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DATE	DAILY REPORTS
MAR 4 2003	MI & set up compressor. (DP)
MAR 5 2003	Set C42 Ajax w/5 1/4" x 3 3/4" cylinders. Left compressor running on line @ 2:00 pm w/120# suction, 250# Interstage & 380# discharge @ 270 MCF/d rate. (DM)
APR 9 2003	SWI for El Paso. PWOL this am.
APR 10 2003	SITP 480# in 11 hrs. SWI for El Paso. PWOL.
JUL 15 2004	FTP 0#. Blew well to tank overnight. Recovered 1 BW. MIRU swab unit. RIH w/swab. IFL @ 6800' FS. Made total of 19 runs. FFL @ 8000' & scattered. Recovered 1 BW on last 2 runs. Good blow of gas after run. Swabbed total of 28 BW. At 6:00 pm, PWOL thru compressor @ 178 MCF/d spot rate. (LP)
JUL 16 2004	FTP 100#. 0 BW, 1 BW, 98 MCF. (OT 24 hrs) LP 617#. RDMO swab unit. (Drop from report.)
JUL 29 2004	Water analysis from 07/27/04: SG @ 1.035, Temp 70°F, pH 6.75, Na 16802, Ca 1600, Mg 480, Fe 500, CL 30000, SO ₄ 200, HCO ₃ 878 (all in Mg/L).
SEP 14 2004	SI Monday. SI for El Paso.
SEP 15 2004	SITP 75#. (7 hrs) SI for El Paso.
SEP 16 2004	SITP 720#. (24 hrs) SI for El Paso.
SEP 17 2004	SITP 800#. (48 hrs) SI for El Paso. Well back on line Thursday 09/16/04.
OCT 1 2004	FTP 70#. SICP 0#. 0 BO, 0 BW, 42 MCF. Blew well down. MIRU Aires swab unit. RIH w/swab. IFL @ 3600'. Made 4 runs & recovered 10 bbls. Made last run from pkr @ 10550'. LD swab. PWOL thru compressor w/FTP 200# @ 260 MCF/d spot rate. (JC)
OCT 2 2004	FTP 50#. SICP vacuum. 0 BO, 0 BW, 42 MCF. Well flowing thru compressor @ 80 MCF/d spot rate. Blew well down to production tank. RIH w/swab. IFL @ 6000' scattered to pkr. Made 4 runs w/last 3 from pkr. Recovered 7 BW. LD swab. RDMO swab unit. PWOL thru compressor @ 87 MCF/d spot rate. (JC)
OCT 3 2004	FTP 40#. SICP 0#. 0 BO, 0 BW, 115 MCF. (OT 24 hrs)
OCT 4 2004	FTP 40#. SICP 0#. 0 BO, 0 BW, 96 MCF. (OT 24 hrs) Soaped well. (Drop from report.)
JAN 11 2005	FTP 80#. 0 BW, 0 BW, 43 MCF. Compressor down. MIRU Key Swab unit. Poured new rope socket. RIH w/swab. IFL @ 6000' FS & solid. Made 2 runs & recovered 9 BW. FFL @ 6600'. Left well blowing to tank overnight w/ slight blow. Hanover working on compressor. (LP)
JAN 12 2005	Light blow on tbg. RIH w/swab. IFL @ 6100' FS. Made 7 runs & recovered 10 1/2 BW. FFL @ 10,000' & scattered. RDMO swab unit. Hanover finished compressor repairs. PWOL @ 2:00 pm @ 90 MCF/d spot rate. (LP)
JAN 13 2005	FTP 70#. 0 BW, 0 BW, 52 MCF. (OT 16 hrs) (Drop from report.)

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DATE	DAILY REPORTS
APR 30 2005	FTP 80#. 0 BO, 0 BW, 84 MCF. MIRU swab unit. IFL @ 8600' FS & scattered. Swabbed tbg dry in 2 runs. Recovered 10 ½ bbls wtr. Made 3 hourly runs. FFL scattered. Recovered ¼-½ BW/run. PWOL thru compressor @ 5:00 pm @ 200 MCF/d spot rate. (LP)
MAY 1 2005	FTP 80#. 12 BO, 0 BW, 63 MCF. (OT 14 hrs) Soaped well.
MAY 2 2005	FTP 80#. 0 BO, 0 BW, 111 MCF. (OT 24 hrs)
MAY 3 2005	FTP 80#. 0 BO, 0 BW, 77 MCF. (OT 24 hrs) RDMO swab unit. (Drop from report.) (LP)
JAN 21 2006	FTP 75#. SICP 0#. 0 BO, 0 BW, 40 MCF. MIRU Key PU. Well flowing through compressor @ 37 MCF/d spot rate. Blew well down to production tank. RIH w/swab. IFL @ 6600' FS. Made 4 swab runs & swabbed tbg dry. Last run from 10,550' (Packer) w/no recovery. Recovered 6 ½ BW total. PWOL. (JC)SDFD.
JAN 22 2006	FTP 300#. SICP 0#. 0 BO, 6 BW, 0 MCF. Compressor down
JAN 23 206	FTP 300#. SICP 0#. 0 BO, 6 BW, 0 MCF. Compressor down.
JAN 24 2006	FTP 160#. SICP 0#. 0 BO, 0 BW, 46 MCF. Well flowing thru compressor @ 51 MCF/d spot. Blew well to tank. RU swab. IFL @ 9000' scattered to 10500'. Recovered 2 BW. Waited 1 hr & made 2 nd run. FL @ 10,000' & scattered. Recovered no fluid. LD swab & SWI. MIRU JSI slickline. RIH w/2.4" gauge ring & tagged O/O tool @ 10564' (GL). POOH. RIH w/1 ¼" wt bar & tagged fill @ 10966'. (PBTD @ 11020' & Morrow perfs @ 10966'-73'.) POOH. RIH w/2.313" X plug & set @ 10564' (SLM) w/SITP 360#. POOH w/setting tool. Blew tbg down to 0#. MIRU Majority pump truck. Loaded tbg w/58 bbls 2% KCl & tested plug to 600#, held OK. RDMO JSI & Majority. ND tree & wrap-around. NU BOP & TIW valve. Released O/O tool & LD 1 jt tbg. SWI & SDFD. DC \$6943. TW \$6943. (JC)
JAN 25 2006	SITP & SICP 0#. MIRU BJ N2 pump truck. Pumped 175,000 scf N2 to displace hole. Circulated 200 bbls wtr to tank (221 bbl cap). RDMO BJ. RIH w/1 jt tbg & latched O/O tool. Released pkr & POOH. (Pulled 30 pts thru tight spot in csg @ 7300'.) Sent pkr & BHA to Hudson Packers for re-dress & MOC inventory. SWI & SDFD. DC \$12,448. TW \$21,273. (JC)
JAN 26 2006	SICP 480#. Blew well down & recovered no fluid. RIH w/2 ¾" notched collar, 2 ¾" SN & tbg. Tagged @ 10966'. MIRU Knight Air/Foam unit & WRH power swivel. Pumped air/foam 2 hrs & broke circulation. Started moving tbg & found tbg stuck. 1" returns appeared to be drlg mud & changed to foam. Circulated & worked tbg for 3 hrs w/no movement. Could not rotate tbg. Pumped 15 bbls 2% to kill tbg. RDMO WRH swivel & LD tbg check valve. NU TIW valve. Worked tbg from 70,000# to 120,000# w/no movement. Pumped 143 bbls 2% KCl & recovered 420 bbls fluid. Blew well down to light blow. SWI & SDFD. (NOTE: Transferred 10 jts (621.52' T-off) 2 ¾" P110 tbg from Browning 9 Fed #1.) DC \$12,826. TW \$34,099. (JC)
JAN 27 2006	SITP 320#. SICP 260#. SI 9 ½" x 5 ½" Annulus 220#. Blew well down. Worked tbg to 110,000# & had no movement. MIRU Rotary WL. RIH w/free-point & CCL to 8000#. Found free point @ 7280' & 1" tbg collar @ 7260'. POOH. RIH w/2 ¼" OD chemical cutter & CCL. Set down @ 7264'. Pulled free & attempted cut @ 7245'. POOH. Left btm half of cutter in tbg. RIH w/2 nd cutter & tagged @ 7264'. MIRU OK pump truck & pumped 35 bbls 2% KCl down tbg.

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DATE	DAILY REPORTS
JAN 27 2006	(cont'd) Attempted 2 nd cut @ 7216'. POOH w/cutter. Worked tbg & could not pull free. RIH w/chemical cutter & made cut @ 7217'. POOH w/WL. RDMO Rotary WL & OK pump truck. POOH w/221 jts tbg & 22' cut off jt (7218'). Left 116 jts & 10' cut off fish in hole (3731'). RIH w/4 11/16" x 3 3/4" overshot, bumper sub, Bowen Jars, 6 - 3 1/2" DC's, Intensifier, X/O sub & tbg. Tagged fish @ 7218' & engaged overshot. SWI & SDFD. DC \$13,491. TWC \$47,590. (JC)
JAN 28 2006	SITP 20#. SICP 15#. SI 9 3/4" x 5 1/2" Annulus 300#. Blew well down. Worked tbg & jars on fish for 45 mins. Started moving fish & lost bite w/grapple. POOH w/46000# string wt. LD tools & stood back DC's. LD overshot w/fish. Recovered 10' cutoff jt & 2 full jts tbg w/coupling on btm (75.81'). Last jt was collapsed 26" up from coupling. Recovered chemical cutter above collapse in tbg. Left 114 jts tbg fish in hole (3655') w/top of fish @ 7294'. RIH w/2 3/4" coupling & tbg open-ended. Set down 10 pts @ 7269' & pulled 15 pts over wt out. Pulled to 7260'. MIRU Rotary WL. RIH w/1 1/8" OD tapered swage & 1 3/4" OD spud bars. Set down @ 7300'. POOH. RIH w/1 7/16" wt bar & CCL to 7415'. POOH w/WL. POOH w/5 jts tbg to 7100'. RIH w/1 7/16" 3-arm caliper & CCL to 7400'. Ran caliper log from 7400' to 7080'. POOH w/WL. RDMO Rotary WL. SWI & SDFD. DC \$16,968. TWC \$64,558. (JC)
JAN 29-30 2006	SDFWE. TWC \$64,558. (JC)
JAN 31 2006	SITP 10#. SICP 12#. SI 9 3/4" x 5 1/2" Annulus 330#. POOH w/tbg. RIH w/4 1/2" OD tapered swedge, bumper sub, jars, 6 - 3 1/2" DC's, intensifier & tbg. Tagged @ 7268' & worked swedge down to top of fish. Worked swedge on area & had 20 pts drag in & out of tight spots. Waited 30 mins & worked swedge w/same drag. POOH & LD swedge. RIH w/4 3/4" swedge w/same BHA. Tagged @ 7268' & worked swedge thru area to top of fish @ 7296'. Worked swedge on fish. Could not make any hole. Continued working swedge on tight spot (7268-7273' is the worst) taking 20 pts to go down & 30 pts over to pull out. POOH to 7057'. SWI & SDFD. DC \$10,683. TWC \$75,241. (JC)
FEB 1 2006	SITP & SICP light blow. 9 3/4" x 5 1/2" Annulus 420#. RIH w/4 stands tbg & tagged @ 7268'. Worked 4 3/4" csg swedge from 7268' to top of fish @ 7296'. Had to bump down @ 7268' & 20 pt drag to 7296'. Up was 20 to 25 pts & 30 pts over wt @ 7268'. Did not see much improvement. Left top of fish @ 7296'. LD 10 jts tbg. POOH & LD DC's, jars, bumper sub & 4 3/4" swedge. RIH w/2 3/8" collar on btm & 210 jts 2 3/8" P110 tbg to 6857'. ND BOP. NU tree. Released rental equipment. RDMO Key WS. Left well SI. (NOTE: Left 19 jts (621.52' T-off) 2 3/8" P110 tbg on location.) DC \$12,492. TWC \$87,733. (JC)
FEB 2 2006	SITP & SICP light blow. Will leave well SI until further evaluation. Drop from reports. TWC \$87,733. (JC)
MAR 7 2006	SITP 11#. SICP 700#. Opened to sales line @ 4:15 pm. Initial rate 145 MCF/d. DC \$973. TC \$973. (LP)
MAR 8 2006	SITP 7#. 0 BO, 0 BW, 36 MCF. (OT 16 hrs) Drop from reports.
APR 20 2006	SITP light blow. SICP 0#. SI 9 3/4" x 5 1/2" Annulus 50#. MIRU Key WS. ND wellhead. NU BOP. POOH w/tbg (210 jts 2 3/8" P110). SWI & SDFD. DC \$2730. TC \$2730. (JC)

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DATE	DAILY REPORTS																		
APR 21 2006	<p>SICP 0#. SI 9 7/8" x 5 1/2" Annulus 30#. RIH w/tbg as follows:</p> <table><tr><td>1</td><td>2 7/8" Collar</td><td>0.44'</td></tr><tr><td>1</td><td>2 7/8" SN (2.25" ID)</td><td>1.10'</td></tr><tr><td>219</td><td>2 7/8" 6.5# EUE 8RD P110 Tbg</td><td>7133.54'</td></tr><tr><td></td><td>Total Tbg</td><td>7135.08'</td></tr><tr><td></td><td>KB Corr</td><td>17.00'</td></tr><tr><td></td><td>Tbg Set @</td><td>7152.08'</td></tr></table> <p>ND BOP. NU tree & wrap-around. RIH w/swab. IFL @ 500' FS. Made 17 runs & recovered 96 BW. FFL @ 2200'. SWI & SDFD. DC \$4600. TC \$7330. (JC)</p> <p>Water analysis from 04/20/06: SG @ 1.125, Temp 72°F, pH 6.65, Na 37369, Ca 2005, Mg 20655, Fe 100, CL 120000, SO4 1600, HCO3 610 (all in Mg/L).</p>	1	2 7/8" Collar	0.44'	1	2 7/8" SN (2.25" ID)	1.10'	219	2 7/8" 6.5# EUE 8RD P110 Tbg	7133.54'		Total Tbg	7135.08'		KB Corr	17.00'		Tbg Set @	7152.08'
1	2 7/8" Collar	0.44'																	
1	2 7/8" SN (2.25" ID)	1.10'																	
219	2 7/8" 6.5# EUE 8RD P110 Tbg	7133.54'																	
	Total Tbg	7135.08'																	
	KB Corr	17.00'																	
	Tbg Set @	7152.08'																	
APR 22 2006	<p>SITP light blow. SICP 0#. SI 9 7/8" x 5 1/2" Annulus 20#. RIH w/swab. IFL @ 1800' FS. Made 24 runs & recovered 134 BW. FL on last 5 runs stayed @ 3500' FS. LD swab. RDMO Key WS. Took wtr sample in for analysis. Drop from report. DC \$4717. TC \$12,047. (JC)</p>																		