

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-01671
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'F'
8. Well Number 25
9. OGRID Number 000778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	MAR 27 2008
2. Name of Operator BP America Production Company	OCD-ARTESIA
3. Address of Operator P.O. Box 1089 Eunice NM 88231	
4. Well Location Unit Letter <u>E</u> : <u>2280</u> feet from the <u>N</u> line and <u>978</u> feet from the <u>W</u> line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3694' RDB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 6012' PBD: 5990' PBD: 5515' CIBP: 5550'

1. MIRU PU. Check casing and surface pipe for pressure - bleed off into containment. ND WH & install BOP. Test BOP to 500 psi.
2. Load hole with produced water.
3. Test loaded hole to 500 psi for 5 minutes. **Well passed MIT test 10/5/07.

Continued on reverse side.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3/26/08

Type or print name Barry C. Price

E-mail address: barry.price@bp.com
Telephone No. 575-394-1648

For State Use Only

APPROVED BY Gerry Guye TITLE Compliance Officer DATE MAR 28 2008
Conditions of Approval, if any:

Proposed WB Diagram for P&A of EAU F-25

	Top Yates: 50' 15 sx cement Cement: 150'- surface
	Surf Csg @ 990 Surf. Casing Shoe: 990' 25 sx cement Cement: 1100-850' TOC: calc
	Top of Glorietta: 3370' 25 sx cement Cement: 3450-3200'
	Cmt: 5515' CIBP: 5550' CIBP: 5580' didn't hold Top Perf: 5611' Bot Perf 5805' CR 5825 Top Perf 5830' Drp Pkr 5875' Btm Perf 5920' PBTD @ 5990' Last CIBP: 5550'
	TD 6012'
	Proposed WB Diagram
	EAU F-25
	Status Producing Operator BP Amenca Lease Empire Abo Unit Zone 0 Field 0 API 30-015-01671 NMOCD Empire Abo Unit No. 025B NMOCD Location E 978 FWL and 2280 FNL 32-T17S-R28E Reference: KB 3,694 TVD 6012' PBTD 5990' GL 3,683 MTD Last CIBP 5550'
	Casing Weight/Grade Depth Cmt Sx Hole TOC 8 5/8" 22 7# 990 425+75 11" fld to surf 5 1/2" 14#/ J-55 6012' 850 7 7/8" calc 0 0 0 0 0 0 Spud 9/1/1960 Top Perf 5611' Completion 9/14/1960 Bot Perf 5805'
	Perforation History: 5611-5805' (30 shots) (Squeeze 5830-5880, 5830-5860, 5880-5920') Plugs, Packers, and Cement: Pkr dropped @ 5875', CR @ 5825', CIBP. 5580', CIBP @ 5550' w/ 35' cmt on top, PB 5990' Current Tubulars: Blue boxes use drop down boxes for descriptions Date sketch checked 3/11/08 by Laura Lopez Date tubulars checked by:
	Tubing and Rod Assembly
	length, ft Top of Depth from KB, ft
	# Jnts Description of TBG Assembly RKB 11.00
	Current Rod Design
	# Rods Description of Rod Assembly RKB 11.00