Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I Et	nergy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30 -025-06214
District III	OIL CONSERVATION DIVISION	30-15-21878
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE
<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505	Santa 1 6, 1 117 6 7 5 6 5	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION I PROPOSALS.)		Wright Federal Com 8. Well Number 1
1. Type of Well: Oil Well Gas We		
2. Name of Operator SOUTHWEST ROYLATIES, INC.	FEB 0 5 2008	9. OGRID Number 21355
3. Address of Operator 6 DESTA DRIVE, STE 2100, MIDLAND,	TEXAS 79705 OCD-ARTESIA	10. Pool name or Wildcat NORTH TURKEY TRACK MORROW
4. Well Location		
Unit Letter N : 660 feet from the SORTH line and 1980 feet from the WEST line Section 29 Township 18S Range 29E NMPM LEA County		
T T	levation (Show whether DR, RKB, RT, GR, etc	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK REMEDIAL		
TEMPORARILY ABANDON CHAN	IGE PLANS 🔲 COMMENCE DR	ILLING OPNS. PAND A DETERMINE CASING BETTER THE STATE OF
OTHER	OTHER:	The state of the s
OTHER: 13. Describe proposed or completed on		nd give pertinent dates, including estimated date
		ttach wellbore diagram of proposed completion
Plans are to run a capillary string in the well	bore and return well to production.	
Procedures:		RECEVED
 MI & RU pulling unit. POH w/plu Swab well dwn. 	inger and production equipment.	FEB 1 1 2008
3) RIH w/capillary string.4) Start foamer.		HOBBS OCD
5) Run production equipment and retu	rn well to production.	IIODDO OCU
Anticipate production in February. This well is a BLM /Federal well but is on the NMOCD SI Well Listing.		
grade tank has been/will be constructed or closed ac	cording to NMOCD guidelines 🗌 , a general permit 🗀	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Operations Assistant DATE 2/4/08		
Type or print name Dawn M. Howard For State Use Only	E-mail address: dhoward@claytonwilliam	s.com Telephone No. 432/688-3267
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		