

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.

30 015 24013

5. Indicate Type of Lease

STATE FEE X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Pardue "19" Com

8. Well Number 1

9. OGRID Number 217955

10. Pool name or Wildcat
Malaga, Morrow West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well X Other

2. Name of Operator
OGX Resources, LLC

MAR 31 2008

3. Address of Operator
P.O. Box 2064, Midland, TX 79702

OCD-ARTESIA

4. Well Location

Unit Letter I : 1980 feet from the South line and 660 feet from the East line

Section 19 Township 24S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR 3078'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK X ALTERING CASING ☐

COMMENCE DRILLING OPNS P AND A ☐

CASING/CEMENT JOB

OTHER: Add perforations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-1-07: Rigged up, ran in hole w/CIBP & set @ 12,000'. Dumped 10' cmt on top. Load hole, pressure test to 1000 psi for 30 minutes.

5-4-07: MIRU Wireline, 3" slick guns, shot perforations from 11,448-11,866' w/2 SPF. 108 holes.

5-7/23-07: Swabbed.

5-30-07: Treated w/273 bbls frac fluid & ball sealers.

6-12-07: Rigged up swab unit - swabbing.

6-26-07: Rigged up pulling unit, RIH w/tubing & bit to 11,302', drilled 10' cmt & top of CIBP @ 12,000'. Drilled to 12,561'.

7-1/17-07: Swabbed.

9-4-07: Put back down sales line. Gas rate approximately 315 mcf/day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 3-20-08

Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Accepted for record - NMOCD