Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30 015 34366
District III	1220 South St. France	cis Dr	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	#22	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Suitu I O, I WI O / .		o. State off te das Lease no.
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Pardue Farms "29"
1. Type of Well: Oil Well X	Gas Well Other		8. Well Number 2
2. Name of Operator		2 1 2008	9. OGRID Number 15262
Morexco, Inc.	MAR 3 1 2008		
3. Address of Operator c/o P.O. Box 953, Midland, TX	79702 <b>OGD</b> -7	ARTESIA	10. Pool name or Wildcat Und. Willow Lake Bone Springs
4. Well Location			
Unit LetterF_:19	80feet from theNorth1	ine and1650	feet from theWestline
Section 29	Township 24S Ran	ge 28E	NMPM Eddy County
	11. Elevation (Show whether DR,		3051 GR
Pit or Below-grade Tank Application C	r Closure 🔲	···	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
NOTICE OF IN	Appropriate Box to Indicate Na ITENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL		SEQUENT REPORT OF:  X ALTERING CASING  LLING OPNS P AND A
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
3-5-08: Rigged up. Pulling 2 7/8" tubing. 3-6-08: Finished out of hole w/tubing. RU wireline & added perforations in Brushy Canyon from 5297-5440 w/1 spf. 3-7-08: Acidied w/ 3000 gals 7.5 NEFE.			
3-9-08: Flowing water 24 hrs.	ot motoimes @ 5204', C	5207 5440?	/100 CLC/ 50/ Ft 20 5-11 4 h 100
Cl C cmt & POOH. Pressured up to	1500 psi WOC	170111 3297-3440 W	/100 sx Cl C w/.5% FL-20 followed by 100 sx
	Canyon to test at approximately 4600	)'. ·	
I hereby certify that the information grade tank has been/will be constructed by	above is true and complete to the bes	st of my knowledge , a general permit 🗌 c	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE Myceutha	TITLE_I	Regulatory Agent_	DATE3-20-08
Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No.432 684-6381			
APPROVED BY:	TITLE	,	DATE
Conditions of Approval (if any):			