

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-029-00011-16
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. LH 5580

7. Lease Name or Unit Agreement Name
STATE

8. Well No. 1

9. Pool name or Wildcat
WILDCAT (DRY-HOLE)

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
WELL OVER BACK RESVR. ☐ OTHER OCT 20 2005

2. Name of Operator
IMPERIAL OIL PROPERTIES, INC. OGD-AM 1188M

3. Address of Operator
200 E. FIRST ST., #4B, WICHITA, KS 67202

4. Well Location
Unit Letter L : 660 Feet From The WEST Line and 1981 Feet From The SOUTH Line
Section 2 Township 21S Range 7 WEST NMPM LUNA County

10. Date Spudded 7/10/2005 11. Date T.D. Reached 7/19/2005 12. Date Compl. (Ready to Prod.) D & A 7/21/2005 13. Elevations (DF& RKB, RT, GR, etc.) 4687 GL & 4613 RKB 14. Elev Casinghead

15. Total Depth 2187 LOG 16. Plug Back T.D. 17. If Multiple Compl How Many Zones? 18. Intervals Drilled By 0-2187 Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name NONE 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DENSITY-NEUTRON, ELECTRIC, SONIC 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	504'	12 1/4"	10 YARDS Common	NONE

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) NONE 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
NONE	

28. PRODUCTION - NONE

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Robert L. Williams Jr

Printed Name Robert L. Williams Jr Title PRESIDENT

E-mail Address rlwilliamsjr@earthlink.net

Date 10/18/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 680'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota SARTEN 850'	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 1430'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0'	680'	680'	VARI-COLORED (RED, PURPLE, YELLOW-GREY) FINELY CRYSTALLINE GRANODIORITE AND MIXED IGNEOUS PLUTONIC ROCKS WITH ASSOCIATED PYRITE AND OTHER SULFIDES. THIS IS A BOULDER-COBBLE FIELD SHED OFF OF COOKE'S PEAK PLUTON -	850'	1430'	580'	FINE TO COARSE GRAINED SHALEY SANDSTONE - MUCH SHALE & BENTONITE. TRACE COAL. NO OIL SHOWS
680'	850'	170'	GREY TO DARK GREY SHALE. SOME LOOSE QUARTZ GRAINS AND SOME VERY TIGHT FINE GRAINED SANDSTONE - NO OIL SHOWS. SOME BENTONITE	1430'	2120'	750'	WHITE-BUFF, GREY FINELY CRYSTALLINE LIMESTONE & INTERBEDDED SHALES, POOR VISIBLE POROSITY THROUGHOUT - NO OIL, NO CUT, NO OIL SHOW - SOME RED SHALE AND SHARP, FRESH CHERT @ 2120'.