## Form 3160-5 (August 2007)

## OCD-ARTESIA

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. M 92757

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

apandoned well.	use Form 3160-3 (A	(PU) for such pro	opusais.			
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well  Gas W	MAR 2 5 2008		8. Well Name and No. Goodnight Federal, Well #2			
2. Name of Operator Morexco, Inc.	OCD-ARTESIA		9. API Well No. 30-015-36015			
3a. Address	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
c/o Box 953, Midland, TX 79702	432 684-6381;684-4344		Willow Lake; Bone Springs 64450			
4. Location of Well (Footage, Sec., T.,I	)			11. Country or Parish, State Eddy County, NM		
2319' FSL & 990' FEL (I), Section 30, T24S, R28	SE			Eddy County, NW		
12. CHEC	K THE APPROPRIATE BO	DX(ES) TO INDICATE	NATURE OF NOTIC	E, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACT			TON		
Notice of Intent	Acidize	Deepen	=	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Trea		mation	Well Integrity	
Subsequent Report	Casing Repair	New Construc		mplete	Other	
	Change Plans	Plug and Aba		orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal		
testing has been completed. Final Adetermined that the site is ready for 1-17-08: Spudded 17 I/2" hole, drilled 1-18-08: Ran 13 3/8", H-40, 48# cas CaCl2. Pressured up to 1500 psi for 1-19-08: Began drilling 11" hole. 1-25-08: Depth: 2472'. Ran 8 5/8", J to pit. Pressured up to 1085 psi for 3 1-26-08: Drilling 7 7/8" hole. 2-4-08: Reached TD 6230'. Logged. @ 1913, opened DV tool @ circulate Pressured to 1115 psi for 30 minutes	final inspection.) d to 537', cemented w. 30 minutes. Circuated 98 -55, 32# casing to 2472', 0 minutes. Ran 12 centra Ran 5 1/2", J-55, 15.5# ca d for 4 hrs & start 2nd sta	ith Lead 180 sx Cl H, s sx to surface. Witnes cemented with lead 9 lizers. WOC 18+ hrs. asing to 6230'. Cemenage: 300 sx BJ lite Cl	10% A-10, 10# LCM sed by BLM. Ran 8 50 sx BJ Lite ! 12.5 p ted w/lead 325 sx S	I-1, I/8# celloflake w/1 centralizers. WOC 24 ppg & 200 sx Cl C nea uper C, 5% salt, 6/10	% CaCl2, tail w/500 sx Cl C, hrs. at @ 14.8 ppg. Circulated 175 % FL-52+5/10% BA-10. DV to	ō sx ool
					D FOR RECORF	
14. I hereby certify that the foregoing is tr Name (Printed/Typed)	ne and correct.			1	mn	1
Ann E. Ritchie		Title	Regulatory Agent	BUREAU OF	FLAND MANAGEMENT	
	// Lah			(CARLSE	BAD FIELD OFFICE	(
Signature //	ly Tulskin	Date	03/05/2008		-	
	THIS SPACE	FOR FEDERAL	OR STATE OFF	ICE USE		
Approved by						
		ļ.	itle		ate	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tre entitle the applicant to conduct operations to	le to those rights in the subjec	not warrant or certify	office	121		
Title 18 U.S.C. Section 1001 and Title 43 I	J.S.C. Section 1212, make it a	crime for any person kno	wingly and willfully to	make to any department	or agency of the United States any	false

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.