Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

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6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No.					
1 Type of Well Oil Well X Gas Well Other	MAR 2.5 2008	8. Well Name and No				
2. Name of Operator	oon apteri					
EOG Resources Inc.	OCD-ARTESIA					
3a Address	3b. Phone No. (include area co	30-015-36060				
P.O. Box 2267 Midland, Texas 797		10 Field and Pool, or Exploratory Area				
4 Location of Well (Footage, Sec., T., R., M., or Surv.	ey Description)	Rio Penasco; Wolfcamp				
1800' FNL & 380' FEL, U/L H	CONFIDENTIAL	11. County or Parish, State				
		Eddy NM				
12. CHECK APPROPRIA	TE BOX(ES) TO INDICATE NATURE OF NOT	TICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE	TYPE OF ACTION				
Notice of Intent Subsequent Report	Acidize Deepen Casing Fracture Treat New Construction	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete X Other				
Final Abandonment Notice	Change Plans Plug and Abandon	Temporarily Abandon completion				
	Convert to Injection Plug Back	Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 2/25/08 TD at 8742' MD Ram 5-1/2", 17 #, N-80 LITC casing set at 8723'. Cemented w/ 630 sx 50/50 POZ C, 11.8 ppg, 2.29 yield; 745 sx 50/50 POZ C, 14.2 ppg, 1.30 yield. Circulated 245 sx to surface. 2/26/08 Released rig. 2/28/08 Perforated from 7915' to 8650', 0.42", 32 holes. 2/29/08 Frac w/ 148 bbls 15% HCL acid, 498 bbls 15 lb XL gel, 79501 lbs 100 mesh sand, 75181 lbs 30/70 sand, 31106 lbs 20/40 sand, 6209 bbls load water. Perforated from 6910'to 7670', 0.42", 32 holes. Frac w/ 142 bbls 15% HCL acid, 502 bbls 15 lb XL gel, 90511 lbs 100 mesh sand, 75437 lbs 30/70 sand, 29881 lbs 20/40 sand, 6264 bbls load water. 3/01/08 Perforated from 5965' to 6690, 0.42", 32 holes. Frac w/ 140 bbls 15% HCL acid, 570 bbls 15 lb XL gel, 88633 lbs 100 mesh sand, 76873 lbs 30/70 sand, 28866 lbs 20/40 sand, 6407 bbls load water. Perforated from 5965' to 6590, 0.42", 32 holes. Frac w/ 140 bbls 15% HCL acid, 570 bbls 15 lb XL gel, 88633 lbs 100 mesh sand, 76873 lbs 30/70 sand, 28566 lbs 20/40 sand, 6407 bbls load water. Perforated from 5900' to 5710', 0.42", 32 holes.						
14. Thereby certify that the foregoing is true and corre	cct Title	ACCEPTED FOR RECORD				
Name (Printed/Typed) Stan Wagner /	Regulator	WANDER IED FUN NEGUND				
Signature	Date 3/04/08					
was war		WAR 2 2 2000				
	HIS SPACE FOR FEDERAL OR STATE OFFICE					
Approved by	Title	J. Como				
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation.	to those rights in the subject lease	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE				



Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No

Date

SUNDRY NOTICES AND REPORTS ON WELLS

NM 100529

Do not use this form for p abandoned well. Use Form	If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No		
SUBMIT IN TRIPLICATE -			
1 Type of Well Oil Well X Gas Well Other 2 Name of Operator EOG Resources Inc. 3a Address P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey L. 1800' FNL & 380' FEL, U/L H		8. Well Name and No. Llano 1 Fed 2H 9. API Well No 30-015-36060 10. Field and Pool, or Exploratory Area Rio Penasco; Wolfcamp 11. County or Pansh, State	
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
If the proposal is to deepen directionally or recomp	Alter Casing Fracture Treat Reclaim Casing Repair New Construction Recom Change Plans Plug and Abandon Tempo Convert to Injection Plug Back Water I v state all pertinent details, including estimated starting date of any lete horizontally, give subsurface locations and measured and true	proposed work and approximate duration thereof.	
following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspect. 3/01/08 Frac w/ 167 bbls 15% HC	L acid, 894 bbls 15 lb XL gel, 58423 lbs 10 and, 5737 bbls load water.	a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner Signature	Title Regulatory Analy Date 3/05/08	<i>r</i> st	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Office