



MAR 27 2008
OCD-ARTESIA

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March 7, 2008

Devon Energy Corporation
2401 Pecos Avenue
Artesia, New Mexico 88211

Re: Devon Energy Production Co.
Everest 14 P #6 – Final Drill Pit Closure

Everest 14 P #6

API: 30-015-35745

Sec 14-T18S-R26E

Depth to Ground Water: 50' -100'

Planned Analytical Testing: Chlorides

Site Ranking Score: 10

Primary Land Use: Farming and Oil & Gas Production

Pursuant to Pit Rule 50 in the Pit and Below Grade Tank Guidelines of the New Mexico Oil Conservation District of the State of New Mexico regulatory requirement for pit closure, please accept the following documentation for final closure of the drilling pit for the aforementioned location.

All drill cuttings were stiffened and transported to Controlled Recovery, Inc. of Hobbs, New Mexico. Upon transferring all pit contents to C.R.I., field tests were performed on the soil within in the confines of the original drill pit. The field results of chloride delineation of the impacted material are as follows (a diagram has also been attached):

Front North 6' 299mg/kg

SW Corner 9' 96.4mg/kg

SE Corner 9' 92.5mg/kg

Front South 6' 193mg/kg

NE Corner 9' 102mg/kg

NW Corner 9' 88.6mg/kg

Center 9' <50.0mg/kg

The pit area was backfilled with clean native material and contoured to prevent erosion and ponding of rainwater.

Soil samples were collected, prepared, and packaged per EPA guidelines and forwarded to Trace Analysis in Lubbock, Texas for official analytical testing. Please find the official analytical results attached hereto.

Please review the attached documentation and contact me at 575-361-2132 with any questions or concerns.

Sincerely,

Rayland VanNatta
B&R Trucking

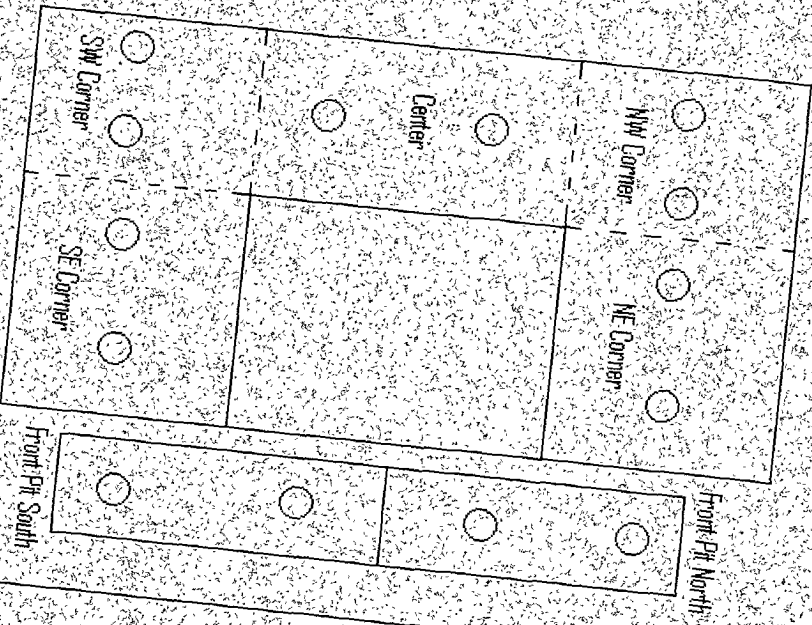
Accepted for record
NMOCD

APR 01 2008

Signed By

Devon Energy Co
Everest 14P #006
Sampling/Location diagram

Background



6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
6015 Harris Parkway, Suite 110 Ft Worth, Texas 76132 817•201•5260
E-Mail lab@traceanalysis.com

Analytical and Quality Control Report

Trey Hughes
B & R Trucking
4311 Monica Lane
Carlsbad, NM, 88220

Report Date: February 6, 2008

Work Order: 8012510



Project Location: Sec-14-T18S-R26E
Project Name: API 30-015-35745
Project Number: Devon-Everest 14 P #006

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
148935	Background	soil	2008-01-22	10:00	2008-01-25
148936	Northeast Corner	soil	2008-01-22	13:20	2008-01-25
148937	North West Corner	soil	2008-01-22	13:40	2008-01-25
148938	Center	soil	2008-01-22	14:10	2008-01-25
148939	South East Corner	soil	2008-01-22	14:30	2008-01-25
148940	South West Corner	soil	2008-01-22	15:00	2008-01-25
148941	Front-North	soil	2008-01-22	15:30	2008-01-25
148942	Front-South	soil	2008-01-22	15:45	2008-01-25

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 4 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Dr. Blair Leftwich, Director

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Analytical Report

Sample: 148935 - Background

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	45320	Date Analyzed:	2008-02-06	Analyzed By:	JS
Prep Batch:	39037	Sample Preparation:	2008-02-05	Prepared By:	JS

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<50.0	mg/Kg	10	5.00

Sample: 148936 - Northeast Corner

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	45320	Date Analyzed:	2008-02-06	Analyzed By:	JS
Prep Batch:	39037	Sample Preparation:	2008-02-05	Prepared By:	JS

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		102	mg/Kg	10	5.00

Sample: 148937 - North West Corner

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	45320	Date Analyzed:	2008-02-06	Analyzed By:	JS
Prep Batch:	39037	Sample Preparation:	2008-02-05	Prepared By:	JS

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		88.6	mg/Kg	10	5.00

Sample: 148938 - Center

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	45320	Date Analyzed:	2008-02-06	Analyzed By:	JS
Prep Batch:	39037	Sample Preparation:	2008-02-05	Prepared By:	JS

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<50.0	mg/Kg	10	5.00

Sample: 148939 - South East Corner

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	45320	Date Analyzed:	2008-02-06	Analyzed By:	JS
Prep Batch:	39037	Sample Preparation:	2008-02-05	Prepared By:	JS

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		92.5	mg/Kg	10	5.00

Sample: 148940 - South West Corner

Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 45320 Date Analyzed: 2008-02-06 Analyzed By: JS
Prep Batch: 39037 Sample Preparation: 2008-02-05 Prepared By: JS

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		96.4	mg/Kg	10	5.00

Sample: 148941 - Front-North

Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 45320 Date Analyzed: 2008-02-06 Analyzed By: JS
Prep Batch: 39037 Sample Preparation: 2008-02-05 Prepared By: JS

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		299	mg/Kg	10	5.00

Sample: 148942 - Front-South

Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 45320 Date Analyzed: 2008-02-06 Analyzed By: JS
Prep Batch: 39037 Sample Preparation: 2008-02-05 Prepared By: JS

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		193	mg/Kg	10	5.00

Method Blank (1) QC Batch: 45320

QC Batch: 45320 Date Analyzed: 2008-02-06 Analyzed By: JS
Prep Batch: 39037 QC Preparation: 2008-02-05 Prepared By: JS

Parameter	Flag	MDL Result	Units	RL
Chloride		<3.25	mg/Kg	5

Laboratory Control Spike (LCS-1)

QC Batch: 45320 Date Analyzed: 2008-02-06 Analyzed By: JS
Prep Batch: 39037 QC Preparation: 2008-02-05 Prepared By: JS

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	98.2	mg/Kg	1	100	<3.25	98	96.1 - 103

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	100	mg/Kg	1	100	<3.25	100	96.1 - 103	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 148936

QC Batch: 45320
Prep Batch: 39037

Date Analyzed: 2008-02-06
QC Preparation: 2008-02-05

Analyzed By: JS
Prepared By: JS

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	636	mg/Kg	10	500	102.362	107	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	622	mg/Kg	10	500	102.362	104	80 - 120	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Standard (ICV-1)

QC Batch: 45320

Date Analyzed: 2008-02-06

Analyzed By: JS

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2008-02-06

Standard (CCV-1)

QC Batch: 45320

Date Analyzed: 2008-02-06

Analyzed By: JS

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	99.6	100	85 - 115	2008-02-06

Company Name: BOR TRUCKING

Address: 4311 MONROE LN

Contact Person: TREY HUGHES - BILTRUCKING

Phone #: 575-361-3217

Fax #: 575-236-6063

E-mail: b-and-r@wildblue.net

Project #: DEVON-EVEREST 14 P #006

Project Location (including state): NM APR 30-015-35745 SEC. 14-T1B5 -R26E

Sampler Signature: [Signature]

ANALYSIS REQUEST
(Circle or Specify Method No.)

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX			PRESERVATIVE METHOD						SAMPLING		TIME	DATE	Temp °C	REMARKS:
				WATER	AIR	SLUDGE	HCl	HNO ₃	H ₂ SO ₄	NaOH	ICE	NONE	DATE	TIME				
14935	BACKGROUND	1		X											1-22	16:00 P		
936	NORTH EAST CORNER	1		X											1-22	1:20 P		
937	NORTH WEST CORNER	1		X											1-22	1:40 P		
938	CENTER	1		X											1-22	2:10 P		
939	SOUTHEAST CORNER	1		X											1-22	2:30 P		
940	SOUTH WEST CORNER	1		X											1-22	3:00 P		
941	FRONT - NORTH	1		X											1-22	3:30 P		
942	FRONT - SOUTH	1		X											1-22	3:45 P		

Relinquished by: _____ **Company:** _____ **Date:** _____ **Time:** _____

Relinquished by: _____ **Company:** _____ **Date:** _____ **Time:** _____

Relinquished by: _____ **Company:** _____ **Date:** _____ **Time:** _____

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C

Carrier # UPS 126569E80365872644

devon

DEVON ENERGY PRODUCTION COMPANY, L.P.

EVEREST 14 P #0006

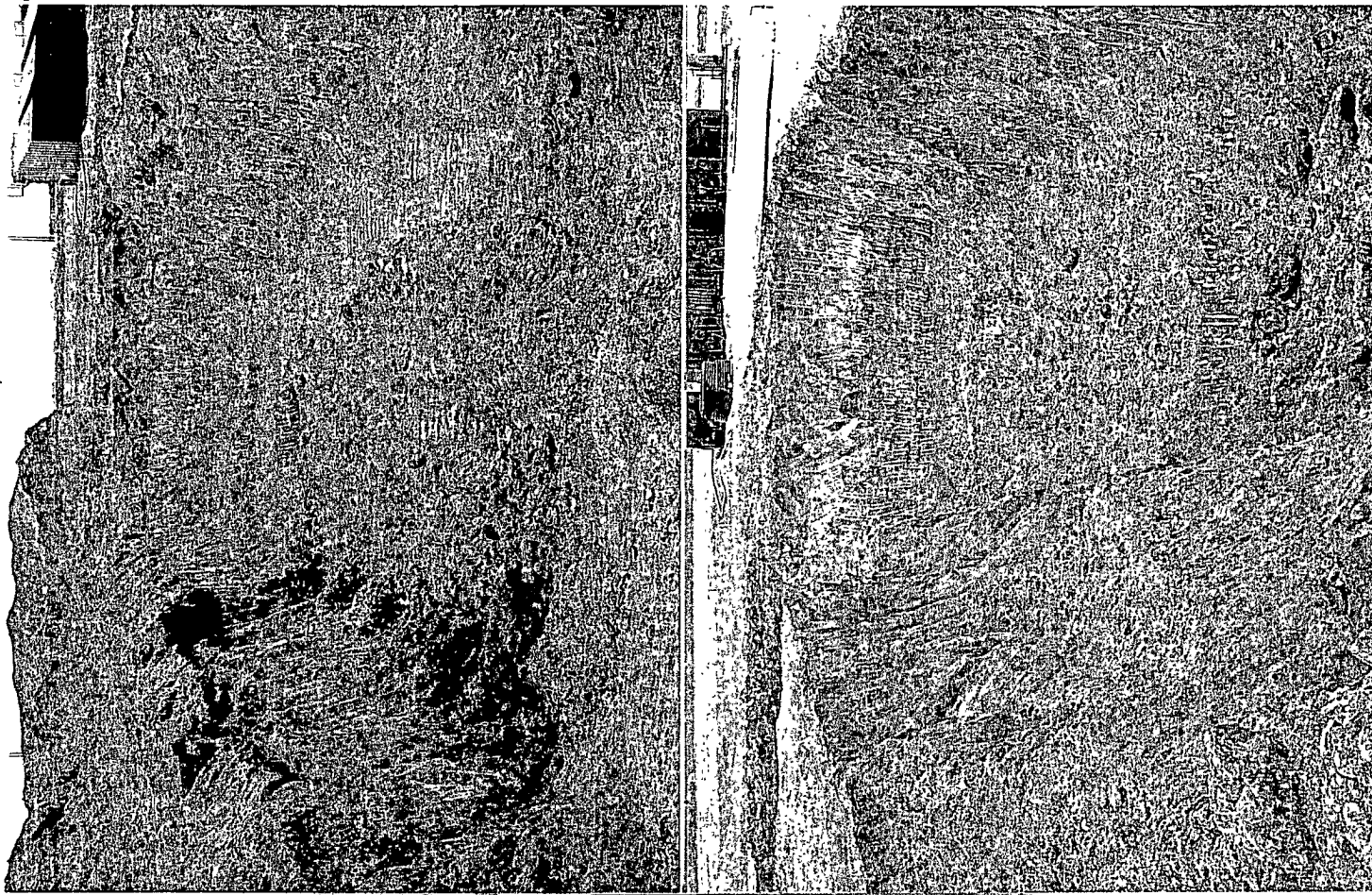
SEC.14-T18S-R26E

330' FSL & 330' FEL

EDDY CO., NEW MEXICO

API #30-015-35745

IN CASE OF EMERGENCY CALL 800-380-2286



District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒
Type of action Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

DEC 11 2007

OCD-AK1L3A

Operator Devon Energy Production Company, L.P. Telephone: 505-748-0173 e-mail address: vivian.rodriguez@devon.com
Address: P.O. Box 250, Artesia, NM 88210
Facility or well name: Everest 14 P #6 API # 30-015-35745 U/L or Qtr/Qtr P Sec 14 T 18S R 26E
County: Eddy Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit Type: Drilling ☒ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type: Synthetic ☒ Thickness <u>12</u> mil Clay ☐ Pit Volume <u>8,900</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid _____ Construction material: _____ Double-walled, with leak detection? Yes ☐ If not, explain why not: _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) XX 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) XX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) XX
Ranking Score (Total Points) 10	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location. (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility: CRI (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Devon Energy Production Company L.P. plans to close the drilling pit at the Everest 14 P #6 as per NM Oil Conservation Division Rule 50 in the Pit and Below Grade Tank Guidelines. Devon plans to haul and dispose pit contents and liner to an OCD approved disposal site, then close and contour the pit area to prevent erosion and ponding of rainwater. We will notify the OCD 48 hours prior to beginning work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 10/29/07

Printed Name/Title Vivian Rodriguez/Field Tech

Signature

Vivian Rodriguez

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

Signature

Signed By

M. L. Brannan

Date

DEC 18 2007