UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5 Lease Serial No.

NM031186

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No NMNM70945X		
1. Type of Well X Oil Well Gas Well Other MAR 2 5 2008 2 Name of Operator			8. Well Name and No. Empire Abo Unit 6			
BP America Production Company OCD-ARTESIA				9. API Well No.		
3a. Address 3b. Phone No. (include area code)				30-015-00838		
P.O. Box 1089 Eunice NM 88231 575-677-3642 x210 4. Location of Well (Footage, Sec., T., R, M, or Survey Description)				10. Field and Pool, or Exploratory Area		
NENW, 990 FNL & 2310 FWL				Empire Abo		
Section 9, T18S, R27E				11. County or Parish, State Eddv NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
X Notice of Intent	Acidize	Deepen	X Production (Start/Resume) Water Shut-Off		
Subsequent Based	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	ete Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon		
	Convert to Injection	Plug Back	Water Dispo	sal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations: If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Based on subsurface evaluation, BP would like to test the current perforations in this well by drilling out the CIBP and cement set at 5238'. If the perforations test as expected, this well is expected to be returned to production by May 11, 2008 according to the following procedures. If the test results from the well indicate it is not economic to return the well to production, the well will be P&Aed. 1. MIRU PU. Check casing and surface pipe for pressure - bleed off into containment. 2. ND WH & install BOP (assure that BOP has been shop tested). Test BOP to 500 psi. 3. Pick up 2 3/8" work-string and RIH w/ drill collars and drill bit to CIBP @ 5238'. 4. MIRU Reverse Unit (or foam air unit, if necessary) 5. RIH w/ work-string, drill collars, and drill bit. 6. Drill out cement and plug @ 5238' and chase to bottom. 7. RDMO Reverse unit. POOH w/ work-string. 8. TIH with packer on 2 3/8" tubing. 9. Set packer @ 5300'. Continued on reverse side.						
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title				
Steve M. Pacheco (DOA from Barry C. Price) Operations Specialist						
Stone W. Hackece	7	Date 3/11/08		APPROVED		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office			Dàir R Z 3 ZUUO			
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				JAMES A. AMOS		

Title 18 U.S.C Section 1001, and Title 43 U.S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.