

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

**OCD-ARTESIA**

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FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

|                                                                                            |                                                                  |                                   |                                |                    |
|--------------------------------------------------------------------------------------------|------------------------------------------------------------------|-----------------------------------|--------------------------------|--------------------|
| 1a. Type of Well                                                                           | <input checked="" type="checkbox"/> Oil Well                     | <input type="checkbox"/> Gas Well | <input type="checkbox"/> Other | <b>MAR 25 2008</b> |
| 2. Name of Operator                                                                        | <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>                       |                                   |                                |                    |
| 3. Address and Telephone No.                                                               | <b>20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611</b> |                                   |                                |                    |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* | <b>150' FNL 2630' FEL Unit D B SEC 5 T23S R31E</b>               |                                   |                                |                    |
| <b>BHL: 330' FSL 1980 FWL</b>                                                              |                                                                  | <b>PP: 1700' FNL 1980' FWL</b>    |                                |                    |

|                                      |                                     |
|--------------------------------------|-------------------------------------|
| 5. Lease Serial No.                  | <b>NM-81953</b>                     |
| 6. If Indian, Allottee or Tribe Name |                                     |
| 7. Unit or CA Agreement Name and No. |                                     |
| 8. Well Name and No.                 | <b>North Pure Gold 5 Federal 3H</b> |
| 9. API Well No.                      | <b>30-015-35892</b>                 |
| 10. Field and Pool, or Exploratory   | <b>Los Medanos; Delaware</b>        |
| 11. County or Parish State           | <b>Eddy NM</b>                      |

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                                       |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent  | <input checked="" type="checkbox"/> Acidize   | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off               |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Spud Report |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                                       |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                       |

12/10/07 - MIRU. Spud. 12/11/07 - TD 17 1/2" hole @ 750'. RIH w/ 17 jts 13 3/8" 48#, H-40, ST&C csg and set @ 750'.  
12/12/07 - RU BJ & cmt. Lead w/ 520 sx 35:65 POZ C 2% CA CHL + .125#/sx CF. Mix @ 12.8 yld @ 1.83 wtr @ 97.6 gal/sx.  
Tail w/ 250 sx C + 2% CA CHL + .125#/sx CF. Mix @ 14.8 yld @ 1.35 wtr @ 6.36 gal/sx. Circ 154 sx to pit. WOC 24 hrs.  
12/13/07 - Test csg @ 1000# 30 min, ok.  
12/17/07 - TD 12 1/4" hole @ 4157'. RIH w/96 jts 9 5/8" 40# J-55 LT&C csg & set @ 4157'. Cmt lead w/ 1550 sx 35:60 POZ C + CHL + .125#/sx CF + 6% Bentonite. Mix @ 12.5 yld @ 2.04 wtr @ 11.25 gal/sx. Tail w/ 300 sx 40:65 POZ C + 5% SACHL + .125#/sx CF + .4% SA Metasilate + 4% MPA-1. Mix @ 13.8 yld @ 1.37 wtr @ 6.36 gal/sx. Circ 250 sx to pit. WOC 24 hrs.  
12/19/07 - Test csg 1000#, 30 mins.  
12/25/07 - 12/27/07 TD hole 8 3/4" @ 8096'. RIH w/ 202 jts 7" 26# J-55 LT&C csg & set @ 8096'. RU BJ & cmt w/ 130 sx 35:65 POZ C + 3% SA CHL + .25% R-3 + .125#/sx CF + 3#/sx LCM-1 + .3% FL-52A + 6% Bentonite. Mix @ 12.5 yld @ 2.01 wtr @ 10.7 gal/sx. Tail w/ 850 sx 60:40 POZ C + 1% + SA CHL + 2# KolSeal + 1% BA-10 + .74% EC-1 + .125#/sx CF + 4% MPA-1. Mix @ 13.8 yld @ 1.35 wtr @ 6.06 gal/sx. WOC. Cmt 2nd stage w/ 350 sx 35:65 POZ C + 6% Bentonite + 5% SA CHL + .125#/sx CF. Mix @ 12.5 yld @ 2.04 wtr @ 11.25 gal/sx. Tail w/ 175 sx 60:40 POZ C + 5% SA CHL + 125#/sx CF + .4% SA Metasilate + 4% MPA-1. Mix @ 13.8 yld @ 1.37 wtr @ 6.36 gal/sx. WOC. 12/28/07 - DV Tool @ 4355'. TOC @ 7946'. 1/05/08 - 1/06/08 TD 6 1/8" hole @ 12,532'. RIH w/ 99 jts 4 1/2" 6# N-80 BUTT & set @ 12,525'. Cmt w/ 500 sx H + .35% R-3 + .4% CD-32 + 1.4% FL-62 + .1% SA Metasilate + 20# /sx ASCA-1. Mix @ 15.6 yld @ 1.42 wtr @ 5.97 gal/sx. WOC. Circ 111 sx to pit. Test to 2500#, 30 mins. TOL @ 7612'.  
1/08/08 - RIs rig.

Signed Judy A. Barnett Name Judy A. Barnett X8699  
Title Regulatory Analyst Date 1/8/2007

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any.

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side

Accepted for record - NMOCD

