Subtant 3 Copies To Appropriate District Office	State of New Mexic		Form C-103	
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural	Resources WELL A	May 27, 2004 PI NO.	
District II	OIL CONSERVATION DI	IVISION	30-015-28413	
1301 W Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis	Dr 5. Indica	ate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750	5	FATE FEE Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		0. State	Oil & Gas Lease No.	
87505			L-1897	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Aparejo APA State	
PROPOSALS.)		8. Well		
1. Type of Well: Oil Well Gas Well Other		[3	
2. Name of Operator	APR -22	9. OGRI	D Number	
Yates Petroleum Corporation	ocu-art	ESIA 10 Pool	name or Wildcat	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210			Seven Rivers; Glorieta-Yeso	
4. Well Location				
Unit Letter B: 660 feet from the North line and 1980 feet from the East line				
Section 16	Township 198 Range		Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3475'GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
— — — — — — — — — — — — — — — — — — —		OMMENCE DRILLING OP	-	
		ASING/CEMENT JOB		
			<u></u>	
OTHER: Plugback and recomplete				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
3/12/08 – Wireline set a 7" 26# CIBP at 7720' with 35' cement on top.				
3/14/08 – Tested casing to 1000 psi, held good. Loaded hole and tested to 500 psi, held good. 3/16/08 – Set a CIBP at 6400' with 35' cement on top.				
3/17/08 – Spotted cement plugs at 6281'-6381', 5604'-5704' and 3488'-3588'. Perforate Glorieta 2508'-2512' (10), 2538'-2544' (14),				
2554'-2558' (10) and 2568'-2572' (10).				
3/18/08 – Acidize with 3000g 20% NEFE HCL.				
3/19/08 – Perforate Glorieta 2266'-2272' (7), 2284'-2288' (5), 2300'-2310' (11), 2330'-2342' (13), 2348'-2352' (5) and 2378'-2382' (5). Acidize with 4000g 20% NEFE HCL.				
3/20/08 – Frac Glorieta 2266'-2572' with 10,000g 20% NEFE HCL, 123,000g treated fluid, 53,000# proppant. 2-7/8" tubing at 2691'.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
CIONAGE ()	THE R. L. C.		DAME 14 1 21 2000	
SIGNATURE Charles	TITLE Regulatory C	ompliance Supervisor	_ DATE <u>March 31, 2008</u>	
Type or print name Tina Huert	ta E-mail address:t	tinah@ypcnm.com	Telephone No. <u>575-748-1471</u>	
For State Use Only			.	
APPROVED BY: Conditions of Approval (if any):	TITLE Accepted for record	- NMOCD	DATE	
Conditions of Approval (II ally):	· Nith and Employee and a second			