

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL API NO. 30-015-32889
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Humidor State Unit
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Black River; Morrow, South

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter A : 990 feet from the North line and 990 feet from the East line
Section 23 Township 24S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3182' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
PLUG AND ABANDON ☐	PLUG AND ABANDON ☐
CHANGE PLANS ☐	CASING/CEMENT JOB ☐
MULTIPLE COMPL ☐	
OTHER: ☐	OTHER: Perforate additional Morrow ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/23/08 – Set a CIBP at 12336' with cement.
1/24/08 – Pressure tested casing to 1000 psi, held OK. Shot 4 squeeze holes at 11,300' and 10,900'. Tried to circulate thru squeeze holes. Had circulation immediately about ½ BPM but pressured up to 3800 psi. Set packer at 10,930'. Tried to circulate thru top squeeze holes at 10,900' and around bottom holes at 11,300'. Pressured up to 2000 psi, no circulation. Tried to circulate around bottom holes and up to top. Very little circulation and pressured out to 5000 psi. Released packer.
1/28/08 – Mixed 90 sx Class "H" cement with fluid loss and spotted cement plug from 11,354' up to 10,822'. Pressured casing up to 2000 psi. WOC.
1/31/08 – Tagged cement at 10,789'. Drilled out cement down to 10,912'. Tested upper squeeze holes at 10,900' to 1500 psi for 15 min, held OK. Drilled out down to 11,246' and circulated clean.
2/1/08 – Drilled down to 11,309'. Tested bottom squeeze holes to 1500 psi for 15 min, held OK. Clean out down to 11,409', fell out of cement. Run bit down to 12,291' and circulated clean.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE February 5, 2008

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 575-748-1471

For State Use Only

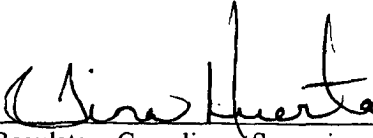
APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Accepted for record - NMOCD

Form C-103 continued

2/3/08 – Perforated Morrow 12,134'-12,142' (48) and 12,264'-12,274 (60).
2/4/08 – Set a 7" ASI 10K packer with 2.25" on/off tool at 11,876'.
2/12/08 – Acidized Morrow with 2000g 7-1/2% Morrow acid and 165 balls.
2/20/08 – Frac Morrow with 18,500g 60Q CO2 foam and 30,000# 20/40 Sinterball.
2/26/08 – Perforated Morrow 12,010'-12,018' (32) and 12,024'-12,032' (32).


Regulatory Compliance Supervisor
February 5, 2008